

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion: New Well Work Over Deepen Plug Back Diff Resvr.,
 Other _____

2. Name of Operator

XIO Energy Inc.

3 Address

382 CR 3100 Aztec, NM 87410

3a. Phone No (include area code)

505-333-3100

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1960' FSL & 1970' FEL

At top prod interval reported below

At total depth

RECEIVED
NOV 20 2007
Bureau of Land Management
Farmington Field Office

5. Lease Serial No
NMSF-078094

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

8. Lease Name and Well No.

FULLERTON FEDERAL #5F

9 API Well No

30-045-34124-0001

10 Field and Pool, or Exploratory

BASIN DAKOTA

11 Sec., T., R., M., or Block and Survey or Area

SEC 15J-T27N-R11W

12 County or Parish

SAN JUAN

13 State

NM

14 Date Spudded

5/13/07

15 Date T D Reached

5/23/07

16 Date Completed

11/8/07

D & A

Ready to Prod

17. Elevations (DF, RKB, RT, GI)*

6326'

18 Total Depth MD

7000'

TVD

19 Plug Back T.D. MD

6917'

TVD

20. Depth Bridge Plug Set: MD

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/GR/OCL

22 Was well cored? No Yes (Submit analysis)

Was DST run No Yes (Submit report)

Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		376'		260		0	
7-7/8"	5-1/2"	15.5#		6963'	4279'	868		0	
RCVD NOV 27 '07									
OIL CONS. DIV.									
DIST. 3									

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6726'	11/8/07						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
DAKOTA	6544'	6738'	10/24/07	0.34"	22	
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6544' - 6738'	10/24/07 A. w/1,250 gals 15% NEFE HCl acid. Frac'd w/72,314 gals 700 foamed Delta 200 frac fld carrying 132,000# sand.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/8/07	4	→	8	106	12			FLOWING
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	120	580	→	48	636	72		SHUT IN	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOC 86

ACCEPTED FOR RECORD

NOV 20 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 6762
MORRISON EM 6793

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	940
				KIRTLAND SHALE	1042
				FRUITLAND FORMATION	1518
				LOWER FRUITLAND COAL	1974
				PICTURED CLIFFS SS	2022
				LEWIS SHALE	2223
				CHACRA SS	2944
				CLIFFHOUSE SS	3546
				MENEFE	3648
				POINT LOOKOUT SS	44464
				MANCOS SHALE	4751
				GALLUP SS	5586
				GREENHORN LS	6427
				GRANEROS SH	6489
				1ST DAKOTA SS	6516

32 Additional remarks (include plugging procedure):

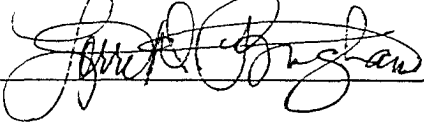
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 11/19/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.