

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34203

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5382

7. Lease Name or Unit Agreement Name

Northeast Blanco Unit

8. Well Number

346E

9. OGRID Number

6137

10. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

20 N. Broadway, Oklahoma City, OK 73102

4. Well Location

Unit Letter B : 945 feet from the North line and 1,930 feet from the East line

Section 36 Township 31N Range 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR 6,478'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 6 1/4" hole to 8,038' on 11/19/07, set 183 jts of 4-1/2", J-55 LT&C, 11.6# casing at 8,033'. Cemented lead w/450 sx (115 bbls) 50/50 POZ w/3% Gel, 0.4% Halad-9, .1% HR-5, 0.1% CFR-3, 5 #/sx Gilsonite, and 1/8 #/sx polyflake. Did not circulate cement to surface because of remedial work to take place at a later date. TOC determined by CBL to be at 2900'. Tested casing to 5000 psi, held ok.

RCVD DEC 20 '07

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenny Rhoades TITLE Company Rep. DATE 12/20/07

Type or print name: Kenny Rhoades E-mail address: Kenny.rhoades@dvn.com Telephone No.: (505)324-5601

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector,
District #3 DATE 12/21/07

Conditions of Approval (if any):

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