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Bureau of Land Management
Farmington Field Office

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit A (NENE), 735' FNL & 955' FEL, Section 6, T29N R11W, NMPM

5. Lease Number
NMNM-020504

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Cooper 7S

9. API Well No.
30-045-34237

10. Field and Pool
Basin Fruitland Coal
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Report

RCVD DEC 20 '07

13. Describe Proposed or Completed Operations

OIL CONS. DIV.

11/13/07 RU Blue Jet & run GR/GSL/CCL. PBTD @ 2197'.

DIST. 3

11/27/07 RU frac valve & PTcsg to 4100#/30 mins - ok.

11/27/07 RU Blue Jet to Perf .32" hole Lower FC @ 2 SPF 1998' - 1980', 18' = 36 holes; 1974' - 1971', 3' = 6 holes. Total holes = 42
Acidize w/10 bbls 15% HCL. Frac w/2000 gals 25#X-link pre pad & 22,428 gals 25# Linear 75% N2 Foam/54,000# 20/40 Brady
Sand. N2 = 723,700 SCF. RIH & set CFP @ 1953'

RU Blue Jet to Perf .32" hole Upper FC @ 2 SPF 1926' - 1923', 3' = 6 holes; @ 1 SPF 1920' - 1910', 10' = 11 holes. @ 2 SPF 1874' - 1866', 8' = 16 holes; @ 1 SPF 1798' - 1793', 5' = 6 holes. Total of 39 holes. Acidize w/10 bbls 15% HCL. Frac w/2000 gals 25#
X-link pre pad & 33,768 gals 25# Linear 75% N2 Foam/78,000# 20/40 Brady Sand. N2 = 1,117,800 SCF.

Flow back well for 3 days.

12/5/07 RIH w/ CBP & set @ 1693'. NU & test BOP - ok. RIH w/mill. M/O CBP @ 1693' & CFP @ 1953'. Blow & flow well.
12/11/07 Flow test MV.

12/11/07 RIH w/63 jts tbg, 2 3/8", 4.7#, J-55 EUE tbg & set @ 1998'. ND BOP & NU WH. RD & release rig @ 1400 hrs. 12/11/07.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 12/17/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date DEC 19 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department, agency, or officer of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE