Form 3160-4 (August 2007)

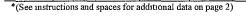
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC - 7 2007

FORM APPROVED OMB NO 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT Expires: July 31, 2010 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Coloredo 5. Lease Serial No 122IND2772 Gas Well
Work Over 6 If Indian, Allottee or Tribe Name Oil Well Dry la Type of Well Other Type of Completion: New Well Deepen Plug Back Diff. Resvr., Ute Mountain Ute 7. Unit or CA Agreement Name and No. Other. 2 Name of Operator Burlington Resources Oll & Gas Company, LP 8 Lease Name and Well No. Ute Mountain Ute #81 3. Address c/o Huntington Energy, L.L.C. 908 N.W 71st St., Oklahoma City, OK 73116 3a Phone No. (mclude area code) (405) 840-9876 9. AFI Well No. 30-045-34366 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool or Exploratory Barker Creek-Dakota Pool NESE, Lot I, 1610' FSL & 705' FEL 11 Sec., T, R., M., on Block and At surface Survey or Area Sec 20-32N-14W same as above 12. County or Parish 13. State At top prod. interval reported below At total depth same as above San Juan Co. NM 14 Date Spudded 15 Date T.D. Reached 16. Date Completed 12/05/2007 17 Elevations (DF, RKB, RT, GL)* 11/22/2007 11/27/2007 6108' GR □D&A Ready to Prod 18. Total Depth. 19. Plug Back T.D.: MD 2627 20. Depth Bridge Plug Set MD 2627' Comp Frac Plug 2740' KB TVD TVD Yes (Submit analysis)
Yes (Submit report) 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? Z No **✓** N₀ Was DST run? CBL/GR/CCL Directional Survey? IJNo Yes (Submit copy) 23 Casing and Liner Record (Report all strings set in well) No of Sks. & Stage Cementer Slurry Vol Hole Size Size/Grade Wt (#/ft) Top (MD) Bottom (MD) Cement Top* Amount Pulled Type of Cement Depth (BBL) 225 sx 11" 23# Surface 297' 306 cu ft Cır 18 bbls 8 5/8' 10 bbls 6 1/4" 4 1/2" 10.5# 2725' lead: 175 sx 1.96 yld Cir Surface tail: 75 sx 1.47 yld Tubing Record Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Size Depth Set (MD) Packer Depth (MD) Size 2 3/8" 2619 25. Producing Intervals Perforation Record Formation Top Bottom Perforated Interval Size No Holes Perf. Status A) Morrison TD: 2740' 2464 .41 36 Inactive: CompFracPlugat 2627 2638'-2647' B) 48 2537'-2606' .41 Active C) D) Acid, Fracture, Treatment, Cement Squeeze, etc EMB GFCLEGO Amount and Type of Material Depth Interval 2638' - 2647' 250 gais 15% NEFE 2537' - 2606' 500 gais 15% NEFE of Land Real Page 1776TH 28 Production - Interval A Date First Óil Gravity Production Method Test Date Hours Test Gas Gas RCVD DEC 19'07 BBL MCF BBL Corr. API Gravity Produced Tested Production Flowing OIL CONS. DIV. 0 374 n 12/3/07 3 Choke Tbg. Press. Csg. 24 Hr Water Gas/Oil Well Status Öil Gas DIST. 3 BBL Size Flwg. Press. Rate BBL MCF Ratio Inactive (Comp Frac Plug at 2627') 24/64 110 200 28a Production - Interval B Water Oil Gravity Production Method Date First Test Date Hours Test Oil Gas Gas MCF Produced Production BBL BBL Corr. API Gravity Tested Flowing 12/5/07 2.5 0 1400 0.5 Choke Tbg. Piess. Csg. 24 Hr. Oil Water Gas/Oıl Well Status Gas Size Flwg. Press. Rate BBL MCF BBL Ratio Active



500

24/64

400



28b. Prod	luction - Inte	erval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	uction - Inte		_'	I							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oıl Ratıo	Well Status			
29. Disposition of Gas (Solid, used for fuel, vented, etc.) To be Sold											
30. Summary of Porous Zones (Include Aquifers)								31. Formati	31. Formation (Log) Markers		
	ng depth int		oorosity and co				drill-stem tests, pressures and				
Formation		Top 2464	Bottom		Descriptions, Contents, etc. Sand and shale; gas bearing zone				Name	Top	
				-						Meas. Depth	
				Sand an						306' 1443'	
									n ale	2100' 2169'	
								Dakota Morrison		2240' 2464'	
									•		
32 Additional remarks (include plugging procedure):											
WOPLC.											
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									3	,	
33. Indica	te which ite	ms have be	en attached by	placing a	check in the ap	ppropriate box	tes	·····			
							DST R		☐ Directional Survey		
34 I here	by certify the	at the foreg	going and attac	hed inform	nation is comp	lete and correc	ct as determined fro	om all available re	ecords (see attached instructions)	*	
Name (please print) Catherine Smith Title Land Associate											
Signature <u>athlune Smth</u> Date 12/06/2007											
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.											

(Continued on page 3) (Form 3160-4, page 2)