

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC - 7 2007

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG, Colorado

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2 Name of Operator
Burlington Resources Oil & Gas Company, LP

3. Address c/o Huntington Energy, L.L.C.
908 N.W. 71st St., Oklahoma City, OK 73116

3a Phone No. (include area code)
(405) 840-9876

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
NESE, Lot I, 1610' FSL & 705' FEL
At surface same as above
At top prod. interval reported below
At total depth same as above

5. Lease Serial No
I22IND2772

6 If Indian, Allottee or Tribe Name
Ute Mountain Ute

7. Unit or CA Agreement Name and No.

8 Lease Name and Well No.
Ute Mountain Ute #81

9. AFI Well No.
30-045-34366

10. Field and Pool or Exploratory
Barker Creek-Dakota Pool

11 Sec., T, R, M., on Block and
Survey or Area Sec 20-32N-14W

12. County or Parish
San Juan Co.

13. State
NM

14 Date Spudded
11/22/2007

15 Date T.D. Reached
11/27/2007

16. Date Completed 12/05/2007
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
6108' GR

18. Total Depth. MD 2740' KB
TVD

19. Plug Back T.D.: MD 2627'
TVD

20. Depth Bridge Plug Set: MD 2627' Comp Frac Plug
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11"	8 5/8"	23#	Surface	297'		225 sx	306 cu ft	Cir	18 bbls
6 1/4"	4 1/2"	10.5#	Surface	2725'		lead: 175 sx tail: 75 sx	1.96 yld 1.47 yld	Cir	10 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	2619'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Morrison	2464'	TD: 2740'	2638'-2647'	.41	36	Inactive: CompFracPlugat 2627'
B)			2537'-2606'	.41	48	Active
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
2638' - 2647'	250 gals 15% NEFE
2537' - 2606'	500 gals 15% NEFE

By: *DW 12/14/07*
San Juan Production

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Flowing
	12/3/07	3	→	0	374	0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	110	200	→					Inactive (Comp Frac Plug at 2627')	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Flowing
	12/5/07	2.5	→	0	1400	0.5			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	400	500	→					Active	

*(See instructions and spaces for additional data on page 2)

18

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

To be Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Morrison	2464		Sand and shale; gas bearing zone	Mancos Gallup	306' 1443'
				Greenhorn Lm Graneros Shale	2100' 2169'
				Dakota Morrison	2240' 2464'

32. Additional remarks (include plugging procedure):

WOPLC.

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date 12/06/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)