

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO
NOG 01 101555

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Allotment 011391

7 UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Blanco Wash 27 #2

9 API WELL NO

30-045-34107

10 FIELD AND POOL, OR WILDCAT

Lybrook Gallup

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
RCVD DEC 27 '07
OIL CONS. DIV.

DIST. 3

Sec. 27, T-24-N, R-8-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

DEC 21 2007

2 NAME OF OPERATOR

D. J. Simmons, Inc.

Bureau of Land Management
Farmington Field Office

3. ADDRESS AND TELEPHONE NO.

1009 Ridgeway Place, Suite 200, Farmington, New Mexico 87401 (505) 326-3753

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 642' FNL, 1741' FWL,

At top prod interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUNDED
9-7-07

16 DATE T.D. REACHED
9-17-07

17 DATE COMPL (Ready to prod)
10-13-07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6720' GR, 6732' KB

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD
5610'

21. PLUG, BACK T.D., MD & TVD
5600'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
CABLE TOOLS
0-5610'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5235-5473' Gallup

25 WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, CBL

27. WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	423'	12 1/4"	318 cu.ft.	
5 1/2"	17#	5595'	7 7/8"	1466 cu.ft.	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5373'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

5235, 5239, 5246, 5248, 52551, 5259, 5264, 5269,
5284, 5288, 5292, 5370, 5374, 5379, 5386, 5389,
5415, 5419, 5423, 5432, 5435, 5444, 5448, 5451,
5457, 5459, 5468, 5473 w/29 0.38" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5235-5473' acidized w/300 gal 15% Ne-Fe
1140 bbl 20# x-link gel, 151,040# 20/40 Ottawa sd
1,777,080 SCF N2

33 PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
12-6-07	24 hours	2"					
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR)
SI 115	SI 650		18 BOPD	36 MCF/D	3 BWP/D		38

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

None

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rodney A. Seale

TITLE

Operations Manager

DATE

12-19-07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 21 2007

FARMINGTON FIELD OFFICE

NMOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pictured Cliffs	1815'	1990'	Bn-Gry, fine grn, tight ss.
Lewis	1990'	2165'	Shale w/siltstone stringers
Chacra	2165'	2560'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Cliff House	2560'	3345'	ss. Gry, fine-grn, dense sil ss.
Menefee	3345'	4144'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4144'	4394'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	4394'	4973'	Dark gry carb sh.
Gallup	4973'	5224'	silts & very fine gr gry ss w/irreg.interbed sh
Gallup Sand	5224'	5610'	Siltstone & fine grained sandstone bodies

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1815'	
Lewis	1990'	
Chacra	2165'	
Cliff House	2560'	
Menefee	3345'	
Pt.Lookout	4144'	
Mancos	4394'	
Gallup	4973'	
Gallup Sand	5224'	