District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \(\sigma\) No \(\Sigma\)

Type of action: Registration of a pit of	r below-grade tank L Closure of a pit or below-grad	le talik 🔼								
Operator:Williams Production Co., LLCTelephone:505-634-4219e-mail address:myke.lane@williams.com										
Address: POB 640, Aztec, NM 87410										
Facility or well name: Rosa 102 API #: 30-039-23359 U/L or Qtr/Qtr I Sec 30 T 31N R 05W										
County: Rio Arriba Latitude Longitude NAD: 1927 1983										
Surface Owner: Federal 🛮 State 🗌 Private 🗎 Indian 🗋										
Pit	Below-grade tank									
Type: Drilling ☐ Production ☒ Disposal ☐	Volume: _120_bbl Type of fluid:Produced	Water								
Workover ☐ Emergency ☐ Construction material:Fiberglass with Plastic Liner										
Lined ☐ Unlined ☐ Double-walled, with leak detection? Yes ☒ If not, explain why not.										
Liner type: Synthetic Thicknessmil Clay _	,									
Pit Volumebbl										
	Less than 50 feet	(20 points)								
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)								
high water elevation of ground water.)	✓ 100 feet or more	✓ (0 points)								
	Yes	(20 =====ta)								
Wellhead protection area: (Less than 200 feet from a private domestic		(20 points)								
water source, or less than 1000 feet from all other water sources.)	✓ No	✓ (0 points)								
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)								
irrigation canals, ditches, and perennial and ephemeral watercourses.)	✓ 200 ft or more, but less than 1000 feet	✓ (10 points)								
imgation canais, ditches, and perchinal and epitemeral watercourses.)	1000 feet or more	(0 points)								
	Ranking Score (Total Points)	10								
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	• • •	•								
your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility	-									
remediation start date and end date. (4) Groundwater encountered: No \boxtimes Y	es If yes, show depth below ground surface	ft, and attach sample results.								
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.									
Additional Comments:										
Replace Fiberglass BGT with SGT steel tank. Composite soil s	ample collected following removal of tank and	d liner 8/15/2005.								
See attached site diagram and soil sample results.										
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the s , a general permit , or an (attached) alternat	ive OCD-approved plan .								
Date: 12/2/07										
1	ignature (
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.										
Approval: Deputy Oil & Gas Inspecto										
District #3	Signature Ban Scall	JAN 0 7 2008								
Printed Name/Title	Signature # LM Deffle	Date:								
I										



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Williams Production	Project #:	04108-003
Sample ID:	RU102 - BGT	Date Reported:	08-22-05
Laboratory Number:	34101	Date Sampled:	08-15-05
Chain of Custody No:	14443	Date Received:	08-19-05
Sample Matrix:	Soil	Date Extracted:	08-20-05
Preservative:	Cool	Date Analyzed:	08-22-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Rosa #102.

Analyst C. Cepture

Mustur m Walter Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Williams Production	Project #:	04108-003
Sample ID:	RU102 - BGT	Date Reported:	08 - 22-05
Laboratory Number:	34101	Date Sampled:	08-15-05
Chain of Custody:	14443	Date Received:	08-19-05
Sample Matrix:	Soil	Date Analyzed:	08-22-05
Preservative:	Cool	Date Extracted:	08-20-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter .	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	2.1
Toluene	ND	1.8
Ethylbenzene	ND	1.7
p,m-Xylene	ND	1.5
o-Xylene	ND	2.2
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
•	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Rosa #102.

Analyst

/ Mister m Walters
Review

CHAIN OF CUSTODY RECORD

Client / Project Name			Project Location				ANALYSIS / PARAMETERS										
WILLIAMS PRO	ンマゴへん		Rosa #1	Rosa #102			ANALI GIO / I AI IANIE I E IIO										
Sampler:			Client No.				S								Remarks	3	
JAMES BEAR	1.4		04108-003				of	×	##							~	
Sample No./	Sample Date	Sample Time	Lab Number	Sample Matrix		••	No. of Containers	BETX	t-								*
PU102-BGT	2/15	1500	34101	S	n_		ı	~	L		-						
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Land																	

ROSA 102 GL/DK

Well Head

DK MTR

Road

ROAD

Pit GL P/U

GL MTR

Rect

Location:	ROSA # 10	12 61	121			Site Diag	ram:						٦
Footages:	1790 FSL	900	CEL										
Unit Letter:		Sec.		wn. 31N R	na Sv.		<u> </u>						
	36 52.095			070232		ı	A						
Lease Num.	SF.07874	4	Land Ty		30 100	-	J -						
Pit Type:		` `					ĺ						
Pit Referenc	e							1		!			
Reference:	Wellhead		Footage:	50'									
Direction: (N or S	940	Degrees		or W								
Initial size:			•										
Final Size:										DAKOTA		3 3 1 4	
Total Cubic	Yards:											1	
Distanes fro	m (ft):				points		ranus w	 ሴ		P.T			
Groundwater	•							94°		_			
Wellhead Pro	otection Area:						D	50	7.	\rightarrow			
Nearest Surfa	ace Water:												
Distance to e	phemeral stream:								(चीप ०		GALLEP		
(Navajo/Jicar	illa only)								75%				
Ranking	Score (points):										Pir		
											1	**************************************	
Sample ID	Description	Field Rea	ading										
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3													
4									,				
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