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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Durango, Colorado

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No 122IND2772			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6 If Indian, Allottee or Tribe Name Ute Mountain Ute			
2. Name of Operator Burlington Resources Oil & Gas Company, LP						7. Unit or CA Agreement Name and No.			
3. Address c/o Huntington Energy, L.L.C. 908 N.W. 71st St., Oklahoma City, OK 73116						3a Phone No (include area code) (405) 840-9876			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* SESW Lot N, 1075' FSL & 1340' FWL At surface  same At top prod interval reported below  At total depth same						8. Lease Name and Well No. Ute Mountain Ute #78			
14. Date Spudded 11/29/2007						9 AFI Well No. 30-045-34471			
15 Date T.D. Reached 12/03/2007						10 Field and Pool or Exploratory Barker Creek-Dakota Pool			
16 Date Completed 12/08/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						11 Sec., T., R., M., on Block and Survey or Area Sec 16-32N-14W			
18. Total Depth: MD 2900' TVD						12. County or Parish San Juan Co.			
19 Plug Back T.D.: MD 2700' TVD						13 State NM			
20 Depth Bridge Plug Set: MD 2700' TVD						17 Elevations (DF, RKB, RT, GL)* 6318'			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CLL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11"	8 5/8"	24#	Surface	332'		150 sx, Cls G	1.19 yld	Cir	19 bbls
6 1/4"	4 1/2"	10.5#	Surface	2891'	Lead	175 sx	2.24 yld	Cir	20 bbls
					Tail	75 sx	2.0 yld		
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	2591'	(12-7-07)							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Morrison	2645'	2900'	2789' - 2800'	.41"	22	Inactive (CIBP @ 2700')			
B) Morrison	2645'	2732'	2732' - 2741'	.41"	18	Inactive (CIBP @ 2700')			
C) Burro Canyon	2617'	2645'	2617' - 2632'	.41"	30	Active			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	12/6/07	3	→	0	0	3			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		400	→					Non-Productive-No show of gas	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	12/6/07		→	0	0	3			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		400	→					Non-Productive-No show of gas	

\*(See instructions and spaces for additional data on page 2)

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80

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
WOPLC	12/7/07	2.5	→	0	1271	0			Flowing
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	360	460	→					Active	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
To be Sold

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Morrison	2645		Sand & Shale, some gas bearing sands	Mancos Gallup	425' 1627'
Burro Canyon	2617	2645	Sand & Shale, gas bearing	Greenhorn Lm Graneros Shale	2283' 2339'
				Dakota Curbero	2406' 2520'
				Burro Canyon Morrison	2617' 2645'

32. Additional remarks (include plugging procedure)

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Catherine Smith  
Signature *Catherine Smith*

Title Land Associate  
Date 12/14/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction