

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

DEC 21 2007

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Bureau of Land Management
Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW) 1440' FSL, 1120' FWL

At top prod. interval reported below Unit K (NESW) 1486' FSL, 2193' FWL

At total depth Unit K (NESW) 1486' FSL, 2193' FWL

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-79413C-DK

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit #239M

9. API WELL NO.

30-039-30243 -01C1

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.17 T28N R7W, NMPM
RCVD JAN 7 '08

OIL CONS. DIV.

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE
DIST. 3
New Mexico

15. DATE SPUDDED

7/11/07

16. DATE T.D. REACHED

10/4/07

17. DATE COMPL. (Ready to prod.)

12/18/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6725' KB 6740'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8098' TMD/7889' TVD

21. PLUG, BACK T.D., MD & TVD

8079' TMD/7870' TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7844' - 8038'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	322'	12 1/4"	surface; 98 sx (155 cf)	1/4 bbls
7"	23# L-80	3932'	8 3/4"	surface; 633sx (1288 cf)	70 bbls
4 1/2"	11.6#, L-80	8094'	6 1/4"	TOC 3150'; 310 sx (624 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7967'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @2 SPF
7926' - 8038' = 44 holes
@ 1 SPF
7844' - 7888' = 15 holes

Total Holes = 59

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7844' - 8038'
Acidize w/10 bbls 15% HCL. 2451 bbls 60 Q Slickfoam
w/35,653# 20/40 TLC Sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
12/18/07	1	1/2"	0		42 mcf	.30 bwpd		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)		
SI - 634#	SI - 523#		0	1009 mcf	7.13 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is now a MV/DK commingle well being commingled per Order DHC - 2589AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles D. Jones TITLE Regulatory Technician

DATE 12/21/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY TL Salgado

Ojo Alamo	2442'	2618'	White, cr-gr ss.	Ojo Alamo	2442'
Kirtland	2618'	3307'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2618'
Fruitland	3307'	3600'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3307'
Pictured Cliffs	3600'	3713'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3600'
Lewis	3713'	4152'	Shale w/siltstone stringers	Lewis	3713'
Huerfanito Bentonite	4152'	4507'	White, waxy chalky bentonite	Huerfanito Bent.	4152'
Chacra	4507'	5188'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4507'
Mesa Verde	5188'	5344'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5188'
Menefee	5344'	5773'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5344'
Point Lookout	5773'	6064'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5773'
Mancos	6064'	6854'	Dark gry carb sh.	Mancos	6064'
Gallup	6854'	7735'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6854'
Greenhorn	7735'	7801'	Highly calc gry sh w/thin lmst.	Greenhorn	7735'
Graneros	7801'	7840'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7801'
Dakota	7840'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7840'

17W/10W- 34.413C-DK

10101

15' 20/100

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14. PERMIT NO. DATE ISSUED

9. API WELL NO

30-039-30243 - 01C2

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

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GL 6725' KB 6740'

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8079' TMD/7870' TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5192' -6026'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7967'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @1SPF
PLO 5774' -6026' = 23 holes
LMF 5576' - 5700' = 7holes
UMF 5358' -5486' = 10 holes
CH 5192' - 5342' = 20
Total Holes = 60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5576' - 6026' Acidize w/10 bbls 15% HCL. 1169 bbls 60 Q Slickfoam w/101,731# 20/40 Brady Sand, Total N2 = 1,530,012 SCF.
5192' - 5358' Acidize w/10 bbls 15% HCL. 920 bbls 60 Q Slickfoam w/86,234# 20/40 Brady Sand. N2 = 1,236,030 SCF.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
12/15/07	1	1/2"		trace	81 mcf	trace		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)		
SI - 634#	SI - 523#		2 bopd	1947 mcfd	2 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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Chondra L. ...

TITLE

Regulatory Technician

DATE

12/21/2007

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ACCEPTED FOR RECORD

JAN 02 2008

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BY *TL Salves*

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Graneros	7801'	7840'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7801'
Dakota	7840'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7840'

1000 - 1500' - 1000'

1000'

1000'