

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T., R., M., or Survey Description)

1955' FNL & 730' FWL SEC 25E-T32N-R14W

5 Lease Serial No

BIA-142060462

6 If Indian, Allottee or Tribe Name

UTE INDIAN

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.

UTE INDIANS A #63

9 API Well No.

30-045-34154

10 Field and Pool, or Exploratory Area

UTE DOME PARADOX

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other PT PROD CSG

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. pressure tested production casing to 1500 psig for 30 min w/chart. Tstd OK. Ran logs (CEL). TOC @ 2106'. Please see attached document for squeeze information.

RCVD JAN 14 '08

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD  
By: Dyl 1/10/08  
San Juan Resources Area  
Bureau of Land Management

RECEIVED

DEC 26 2007

Bureau of Land Management  
Durango, Colorado

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 12/21/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ute Indians A #63 Sqz Cmt

11/16/07 MIRU Drake Rig #28. MI & set 1 - 300 bbl FB tk. MI & set 2 - 400 bbl frac tk. Filled 1 - frac tk w/FW & 1 - frac tk w/2% KCl wtr. MIRU H&M pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. ND WH. NU BOP. PU & TIH w/4-3/4" bit, strg ml, XO & 50 jts 2-7/8" tbg. SWI. SDFN.

11/17/07 PU & TIH w/91 jts 2-7/8" tbg. Tgd @ 4,661' (DV tl). RU pwr swivel. Estb circ w/FW. DO DV tl @ 4,661'. Circ cln. RD pwr swivel. PU & TIH w/146 jts 2-7/8" tbg. Tgd @ 9,444' (10' cmt). RU pwr swivel. DO cmt fr/9,444' - 9,454' PBTD. Circ well. RD pwr swivel. TOH w/2 jts tbg. SWI. SDFWE.

11/20/07 SIBH 150 psig. PT csg to 1,500 psig for 30" w/chart. Tstd OK. Rlsd press. TOH w/284 jts tbg, XO, strg ml & 4-3/4" bit. MIRU BWWC WLU. Ran GR/CCL/CBL log fr/9,454' (PBTD) - surf. Correlated depths w/Schlumberger Array Induction log dated 05/12/07. Marker jts @ 3,114' WLM (14') & 8,490' WLM (14'). DV tl @ 4,666' WLM. TOC @ 2,106'. Gd cmt fr/PBTD @ 9,454' - 4,696'. Erratic cmt bond fr/4,696' - 2,106'. No cmt fr/2,106' - surf. RD BWWC WLU. SWI. SDFN. Rptd to Kelly Roberts w/NMOCD & Rick Rymerson w/Colorado BLM @ 10:00 a.m. 11/19/07 cmt sqz @ 9:00 a.m. 1/21/07.

11/21/07 SIBH 150 psig. Bd BH. RU BWWC WLU. RIH w/10K Halliburton CBP & set @ 2,350'. POH w/WL. PT CBP & csg to 1,500 psig for 15". Tstd OK. Rlsd press. Perfd 2 sqz holes @ 2,060' w/3-1/8" csg gun (Owen HSC-3125-316 chrgrs, 10 gm, 0.34" EHD, 21.42" pene.). POH w/csg gun. RDMO BWWC WLU. EIR 2 BPM @ 400 psig w/9 BFW. TIH w/CICR & 59 jts tbg. Ppd thru CICR w/12 BFW. Set CICR @ 1,970'. PT CICR to 1,000 psig for 15". Tstd OK. Rlsd press. SWI. SDFN.

11/22/07 SIBH 150 psig. Bd BH. MIRU Halliburton cmt equip. EIR thru CICR @ 1,970' @ 2 BPM @ 80 psig w/5 BFW. Ppd 15 BFW spacer w/dye @ 2 BPM & 80 psig. Sqzd fr/2,060' - surf w/280 sxs Halliburton Light premium cmt w/3 lbm/sx Gilsonite (mixed @ 12.3 ppg & 1.91 cu ft/sx yield) & 200 sx of Class C neat (mixed @ 13.5 ppg & 1.29 cu ft/sx yield). Ppd dwn tbg w/95 bbls lead cmt @ 3 BPM & 170 psig. Ppd dwn tbg w/49 bbls tail cmt @ 3 BPM & 750 psig (Packed off cmt head w/19 bbls tail ppd. Slow rate to 0.5 BPM. Cleared cmt head. Ppd remaining 30 bbls tail cmt @ 3 BPM & 750 psig). Flshd dwn tbg w/11 BFW @ 3 BPM & 1000 psig. Circ 30 bbls cmt to pit. Stung out fr/CICR. TOH w/59 2-7/8" jts tbg & setting tl. TIH w/4-3/4" bit, XO & 40 jts 2-7/8" tbg. SWI. SDFHWE.

11/27/07 SIBH 0 psig. TIH w/16 jts 2-7/8" tbg. Tgd @ 1,920' (50' cmt). RU pwr swivel. Estb circ w/FW. DO cmt fr/1,920' - 1,970' CICR. DO CICR @ 1,970'. DO cmt fr/1,973' - 2,065' BOC. Circ well. PT csg to 720 psig fr/2,350' CBP - surf for 30" w/chart (sqz holes @ 2,060'). Tstd OK. Rlsd press. RD pwr swivel. TOH w/12 jts 2-7/8" tbg. SWI. SDFN.