

submitted in lieu of Form 3160-5  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD JAN 9 '08  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Unit A (NENE), 680' FNL & 1235' FEL, Section 4, T26N, R9W, NMPM

RECEIVED  
JAN 3 2008  
Bureau of Land Management  
Farmington Field Office

5. Lease Number  
USA NM-03491  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
Huerfanito Unit  
8. Well Name & Number  
Huerfanito Unit 61E  
9. API Well No.  
30-045-34411  
10. Field and Pool  
Basin Dakota  
11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12/13/07 MIRU Aztec 301. RIH w/7 7/8" bit. NU & test BOP - ok. 12/16/07 PT csg to 600#/30 mins - test good. Tagged on cmt @ 264'. D/O cmt & drilled ahead to 6826' (TD). TD reached 12/22/07. Circ hole. RIH w/163 jts, 5 1/2", 17#, N-80 LT&C csg & set @ 6819'. Pre-flush w/10 bbls FW & 2 gasl GW-3LD, 5 bbl FW. Pumped Scavenger 19 sx (56 cf - 10 bbls slurry) Premium Lite HS FM, w/2% KCL, .3% CD-32, 1% FL-52, .25# Cello-flake, .3% R-3. Lead 502 sx (1335 cf - 237 bbls slurry) Premium Lite HS FM, w/2% KCL, .3% CD-32, 1% FL-52, .25# Cello-flake, .3% R-3. Tail 228 sx (366 cf - 60 bbls slurry) 50/50 POZ, Type III, w/2% Bentonite, .2% CD-32, .8% FL-52, 3.5#/sx Pheno seal, .1% R-3. Dropped plug & displaced w/157 bbls FW. Plug down to 1765# @ 2115 hrs. Circ 65 bbls cmt to surface. ND BOP & NU WH. RD & released rig @ 0315 hrs 12/25/07.

PT will be conducted by completion rig & recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 1/3/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD  
JAN 04 2008  
FARMINGTON FIELD OFFICE  
BY T. Salazar