

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMBNO 1004-0137  
Expires March 31, 2007

5 Lease Serial No  
**SF077107-B**

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No  
**Federal 15 No. 1**

9 AFI Well No  
**30-045-34311-0001**

10 Field and Pool, or Exploratory  
**Basin Fruitland Coal**

11 Sec, T, R, M, on Block and Survey or Area  
**15-T28N-R9W, NMPM**

12 County or Parish  
**San Juan** State  
**NM**

13 State

14 Date Spudded  
**10/22/2007**

15 Date TD Reached  
**10/29/2007**

16 Date Completed  
**12/18/2007**

17 Elevations (DF, RKB, RT, GL)\*  
**5973' (GL) 5978' (RKB)**

103 RECEIVED  
JAN 9 2008  
Bureau of Land Management  
Farmington Field Office

18. Total Depth MD **2445'** TVD **2445'**

19 Plug Back TD MD **2352'** TVD **2352'**

20 Depth Bridge Plug Set MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Gas Spectrum Log, CBL**

22 Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#/ft	Surface	242'		175sx Type 5	37.2 bbls	Surface (circ)	
7-7/8"	4-1/2"	10.5#/ft	Surface	2424'		250sx Type G	129 bbls	Surface (circ)	
						140sx Poz	33 bbls	180' per CBL	

RCVD JAN 15 2008  
OIL CONS. DIV.  
DST. 3

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1.900"	2291'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Fruitland Coal	2076'	2285'	2155-2170', 2209-2214'	.375	44	1 SPF
B)			2217-2220', 2222-2224'			
C)			2263-2282'			
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
2155-2282'	Acidize perms w/ 750 gals 7.5% HCl, 66 ball sealers
Same Interval	Fracture Treatment w/ gel wtr & 700 N2 foam w/ 20/40 Brady Sand proppant, Avg. Press = 1,787# Avg. Rate = 42 BPM, Total Fluid = 892 bbls, Total N2 = 1,408,744 scf, Total Sand = 250,420#, ISIP = 1.378#

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/06/2007	12/12/2007	24	→	0	231	0			Flowing
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/4"	SI	142 psig	→	0	231	0			SI-WOPL

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

JAN 11 2008

FARMINGTON FIELD OFFICE  
BY TL SANCHEZ

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Waiting on pipeline connection

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
			(no samples taken, no mud logs, no tests)	Ojo Alamo Kirtland Shale Fruitland Coal Pictured Cliffs	916' 1118' 2076' 2285'

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) John A. Garrett

Title President

Signature 

Date ~~01/07/2007~~ 01/07/2008

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

November 4, 2007  
West Largo Corp  
8801 S Yale Ste 240  
Tulsa, OK 74137

This letter is to certify that D&D Services LLC did run deviation surveys at the below listed depths on your Federal 15 #1 S15 T28N R9W in San Juan County, New Mexico.



245	$\frac{3}{4}$
745	$1\frac{1}{4}$
1245	$1\frac{1}{2}$
1745	$1\frac{1}{2}$
2245	$1\frac{3}{4}$
2425	$1\frac{3}{4}$

To the best of my knowledge, I swear this information to be true.

Sincerely,



Glen Davis  
Drilling Manager

  
  
OFFICIAL SEAL  
KELLIE L. BARRETT  
NOTARY PUBLIC  
STATE OF NEW MEXICO  
My Commission Expires: July 9 2011