Form 3160- 5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OMB No 1004-0137

Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No	
SF-079360	
If Indian, Allottee, or Tribe Name	

50	MORE MOTICES TIME	THE CITY	· LLLC		1-077300
Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee, or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on reverse side \\/\\\		N/A 7 If Unit or CA Agreement Name and/or No			
3 SUBWITTIN IF	APLICATE - Other Instru	ICUONS ON EVERSE'S	P 14 (177 17 17 17 14	Rincon Unit	NMNM78406D
Oil Well X Gas Well	Other			8 Well Name and No	
2 Name of Operator		JAN	3 2008	Dingon Hout	505
Chevron Midcontinent L P		Sureau of La	nd Management	Rincon Unit 9 API Well No	303
3a Address		3b Phone Nog inc			
P.O. Box 36366		281	-561-4859	30-039-29650	
Houston, TX 77236		201-	-301-4039	10 Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			Blanco Mesa Verde/Basin Dakota		
2515' 1980' Sec. 15 T27N R7W			County or Parish, State		
FNL FEL				Rio Arriba Cou	nty New Mexico
12. CHECK APPROPI	RIATE BOX(S) TO INDICA	ATE NATURE OF N	OTICE, REPORT, OF	R OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (St.	art/ Resume)	Water Shut-off
	Altering Casing	Fracture Treat	Reclamation		Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	x	Other
	Change Plans	Plug and abandon	Temporanly Al	pandon <u>Cas</u>	sing & Cement Report
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	Spu	id Notice
testing has been completed Final determined that the site is ready for fine Chevron Midcontinent L.I in to Henry Villanueva at 12/22/2007 - Ran 9 JTS o 47 bbls of premium class of surface. 12/23/2007 - Tested 9 5/8 12/28/2007 - Ran 67 JTS 12/29/2007 - Pumped 350	P. spud the above referentiate NMOCD on December 19 5/8" 36# J55 LTC cases G cement at 15.6 PPG with a casing to 1000 psi for 3 of 7" 23# N80 LTC casing to sxs (116.5 bbls) lead cere	ced well at 0100 HF er 20, 2007. sing to 380' through th 1.2 yeild. Full refundation of the control of the cont	a 12.25" hole. Test turns during job wit a 8.75" hole.	, 2007. The spud v lines to 2000 psi. h 10 bbls clean cer 87 yeild. Pumped	Pumped ment to
bbls) tail cement, 50/50 Posurface.			les + dut	RC	UD JAN 18'08
14 Thereby certify that the foregoing is to Name (Printed/Typed) Pamela Ramey	ue and correct	Title		Regulatory Specialist	
Signature Court	- lavier	Date		1/2/2008	PTED FOR BEGGE
	THIS SPACE F	OR FEDERAL OR	STATE OFFICE US	SE	- · · · · · · · · · · · · · · · · · · ·
	Section of the sectio		3171		JAN 17 2008

FARMINGTON FILLD OFFICE Conditions of approval, if any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease of the which would entitle the applicant to conduct operations thereon

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department of age States any false, fictitiousoi fraudulent statements or representations as to any matter within its jurisdiction

