UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-structions on

FOR APPROVED OMB NO 1004-0137

Expires. December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

C	C	•	17	٥	2	4	

NELL C										
		ETION OR I	RECOMPLE	TION REP	ORT AND	LO	G*] 6 11-1	INDIAN, ALLO I II	EE OR TRIBE NAME
1a TYPE OF	WELL	OIL WELL	GAS WELL X	DRY Other	ECEN	15	D			
b. TYPE OF	COMPLET	ION			ECEI	A PAR		7. UN	IIT AGREEMENT	NAME
, , , , , ,	NEW 🔽	WORK DEEP-	PLUG PLUG					8 FA	RM OR LEASE N	AME, WELL NO
	WELL	OVER EN	BACK	RESVR Other	JAN 15	500 გ			McCord 10	126
NAME O	F OPERATO	OB .			JAN 10		-ont	9 AP	WELL NO	123
	_		as Company, LP	Bure) 326-9700 F ce with any State re	er and	Mana	gemein		30-045-342	201-0051
		EPHONE NO	, , , , , , , , , , , , , , , , , , ,	Bure	eau of Lane	iela (Office	10 F	IELD AND POOL	
		9, Farmington, NI	M 87499 (505) 326-9700 F	aminglon				Basin Frui	tland Coal
LOCATIO	ON OF WELL	L (Report location cle	arly and in accordan	ce with any State re	quirements)*					R BLOCK AND SURVEY
At surface	e Ur	nit L (NWSW) 1786	0' FSL & 1020' FV	VL				'	OR AREA	NI DAOM NADA
At top pro	od. interval re	eported below							Sec.15 130	N R13W, NMPM CVD JAN 16 '08
At total de	epth								0.	L CONS. DIV.
			14.	PERMIT NO.	DATE ISSUE	D		12. C	OUNTY OR	13. STATE
					1				PARISH	13. STATE
5 DATE SPL	IDDED III	DATE T D REACHED	117 DATE COA	MPL (Ready to prod.)		140 =	EVATIONS (DE 2	ND OT	San Juan	New Mexico
5/11/20		6/28/2007		иРL (Ready to prod.) 1/2007		GL	EVATIONS (DF, F 5663'	кв, кт, г КВ	5674'	19. ELEV. CASINGHEAD
	PTH, MD &/T		BACK T.D , MD &TVD	22 IF MULTIPLE CO		23 INT	ERVALS		RY TOOLS	CABLE TOOLS
				HOW !	MANY*	DF	RILLED BY	1		1
	90°	1815	ETION-TOP, BOTTOM,	NAME (MD AND TY	\•	L	·	yes	25. WAS DIREC	TIONAL
~ -				NAME (MD AND TVD	,				SURVEY M	
		Coal 1574' - 1	632'							No
GR, C		THER LOGS RUN						27. WA	S WELL CORED	No
				CASING RECORD	<u> </u>					
CASING SIZ	E/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CE	MENT, C	EMENTING REC	ORD	A	MOUNT PULLED
					1					
7" .1-55		20#	133'	8 3/A"	surface: 34 s	Y	/54 cf)		2 bbls	
7" J-55 4 1/2" J-	-55	20# 10.5#	133' 1877'	8 3/4" 6 1/4"	surface; 34 s surface; 228		(54 cf) (434 cf)		2 bbls 30 bbls	
4 1/2" J-	-55		1877'					TU	1	D
4 1/2" J-	-55 TOP (MD)	10.5#	1877'		surface; 228 30. SIZE		(434 cf) DEPTH SET		30 bbls BING RECOR	D ACKER SET (MD)
4 1/2" J-		10.5# LINER RI	1877' CORD	6 1/4"	surface; 228 30.		(434 cf)		30 bbls BING RECOR	
4 1/2" J-	TOP (MD)	10.5# LINER RI	1877' ECORD SACKS CEMENT*	6 1/4" SCREEN (MD)	surface; 228 30. SIZE 2-3/8"	sx	(434 cf) DEPTH SET 1613'	(MD)	30 bbls JBING RECORI P.	ACKER SET (MD)
4 1/2" J- SIZE PERFORA	TOP (MD)	LINER RESERVED BY A SOTTOM (MD) D (Interval, size and nui	1877' ECORD SACKS CEMENT*	6 1/4"	surface; 228 30. SIZE 2-3/8"	sx ID, SHC	(434 cf) DEPTH SET 1613' T, FRACTURE	(MD)	JBING RECORI	ACKER SET (MD)
4 1/2" J- SIZE PERFORA uitland 2SPF	TOP (MD) TION RECOR Coal .32	LINER RESERVED BY A STEP AND A ST	1877' ECORD SACKS CEMENT*	6 1/4" SCREEN (MD) 32	surface; 228 30. SIZE 2-3/8"	D, SHC	(434 cf) DEPTH SET 1613' T, FRACTURE	(MD)	JO bbis JBING RECORI P. NT SQUEEZE, 625bbis 75Q	ACKER SET (MD) ETC. 25# Linear gel
PERFORA uitland 2SPF 32'-1612	TOP (MD)	LINER RESERVED BY A STEP AND A ST	1877' ECORD SACKS CEMENT*	6 1/4" SCREEN (MD) 32	surface; 228 30. SIZE 2-3/8"	D, SHC	DEPTH SET 1613' OT, FRACTURE IS 10% formi	(MD)	JO bbis JBING RECORI P. NT SQUEEZE, 625bbis 75Q	ACKER SET (MD) ETC. 25# Linear gel
PERFORA uitland 2SPF 32'-1612	TOP (MD) TION RECOR Coal .32	LINER RESERVED BY A SOUTH AND	1877' ECORD SACKS CEMENT*	6 1/4" SCREEN (MD) 32	surface; 228 30. SIZE 2-3/8"	D, SHC	DEPTH SET 1613' OT, FRACTURE IS 10% formi	(MD)	JO bbis JBING RECORI P. NT SQUEEZE, 625bbis 75Q	ACKER SET (MD) ETC. 25# Linear gel
PERFORA uitland 2SPF 32'-1612 1SPF 90'-1574	TOP (MD) TION RECOR Coal .32 " = 40 hole " = 17 hole	LINER RESERVED BY A SOUTH AND	1877' ECORD SACKS CEMENT*	6 1/4" SCREEN (MD) 32	surface; 228 30. SIZE 2-3/8"	D, SHC	DEPTH SET 1613' OT, FRACTURE IS 10% formi	(MD)	JO bbis JBING RECORI P. NT SQUEEZE, 625bbis 75Q	ACKER SET (MD) ETC. 25# Linear gel
PERFORA uitland 2SPF 32'-1612 1SPF 90'-1574	TOP (MD) TION RECOR Coal .32 " = 40 hole " = 17 hole	LINER RESERVED BY A SOUTH AND	1877' ECORD SACKS CEMENT*	6 1/4" SCREEN (MD) 32	surface; 228 30. SIZE 2-3/8"	D, SHC	DEPTH SET 1613' OT, FRACTURE IS 10% formi	(MD)	JO bbis JBING RECORI P. NT SQUEEZE, 625bbis 75Q	ACKER SET (MD) ETC. 25# Linear gel
PERFORA uitland 2SPF 32'-1612 1SPF 90'-1574	TOP (MD) TION RECOR Coal .32 " = 40 hole " = 17 hole	LINER RESERVED BY A SOUTH AND	1877' ECORD SACKS CEMENT*	6 1/4" SCREEN (MD) 32	surface; 228 30. SIZE 2-3/8"	D, SHC	DEPTH SET 1613' OT, FRACTURE IS 10% formi	(MD)	JO bbis JBING RECORI P. NT SQUEEZE, 625bbis 75Q	ACKER SET (MD) ETC. 25# Linear gel
PERFORA cuitland 2SPF 32'-1612 1SPF 90'-1574 stal holes	TOP (MD) TION RECOR Coal .32 " = 40 hole " = 17 hole	LINER RESERVED BY A SOUTH AND	1877' ECORD SACKS CEMENT*	SCREEN (MD) 32 1574'-1632'	surface; 228 30. SIZE 2-3/8"	D, SHC	DEPTH SET 1613' OT, FRACTURE IS 10% formi	(MD)	JO bbis JBING RECORI P. NT SQUEEZE, 625bbis 75Q	ACKER SET (MD) ETC. 25# Linear gel
PERFORA vuitland 2SPF 32'-1612 1SPF 90'-1574 tal holes	TOP (MD) TION RECOR Coal .32 " = 40 hole " = 17 hole s = 57	LINER RESEARCH SOTTOM (MD) D (Interval, size and numerous) Description:	1877' ECORD SACKS CEMENT*	32 1574'-1632'	surface; 228: 30. SIZE 2-3/8" AC	D, SHC 12bb 70,52	DEPTH SET 1613' OT, FRACTURE IS 10% formi	(MD)	30 bbls JBING RECOR P. NT SQUEEZE, 625bbls 75Q d & 805,900s	ACKER SET (MD) ETC. 25# Linear gel
PERFORA PERFORA PUITIAND 2SPF 32'-1612 1SPF 90'-1574 otal holes EFIRST PRE W/O Faci	TOP (MD) TION RECOR Coal .32 P = 40 hole To the second coal in the	LINER RESEARCH SOTTOM (MD) D (Interval, size and num Product	1877' ECORD SACKS CEMENT* mber)	SCREEN (MD) 32 1574'-1632' pr ng, gas lift, pumping—s Flowing	surface; 228: 30. SIZE 2-3/8" AC	D, SHC 12bb 70,52	DEPTH SET 1613' OT, FRACTURE IS 10% formi 0# 20/40 Bra	(MD)	30 bbls JBING RECORI P. NT SQUEEZE, 625bbls 75Q d & 805,900s	ETC. 25# Linear gel cf N2
PERFORA ruitland 2SPF 32'-1612	TOP (MD) TION RECOR Coal .32 P = 40 hole To the second coal in the	LINER RESEARCH SOTTOM (MD) D (Interval, size and numerous) Description:	TION METHOD (Flow)	\$ 1/4" SCREEN (MD) 32 1574'-1632' PFIng, gas lift, pumping—s Flowing DD'N FOR OIL—E	surface; 228 30. SIZE 2-3/8" AC	D, SHC 12bb 70,52	DEPTH SET 1613' OT, FRACTURE IS 10% formi 0# 20/40 Bra	(MD)	30 bbls JBING RECOR P. NT SQUEEZE, 625bbls 75Q d & 805,900s	ETC. 25# Linear gel cf N2
PERFORA TUITIAN PERFORA TUITIAN 2SPF 32'-1612 1SPF 90'-1574 otal holes W/O Faci E OF TEST	TOP (MD) TION RECOR Coal .32 L' = 40 hole L' = 17 hole S = 57	LINER RESIDENCE SOUTH SO	TION METHOD (Flow) CHOKE SIZE PROTES	SCREEN (MD) 32 1574'-1632' pr ng, gas lift, pumping—s Flowing	Surface; 228 30. SIZE 2-3/8" AC RODUCTION size and type of pun	(D, SHC) 12bb 70,52	DEPTH SET 1613' OT, FRACTURE Is 10% formi 0# 20/40 Bra	(MD)	30 bbls JBING RECORI P. NT SQUEEZE, 625bbls 75Q d & 805,900s JWELL STATUS SI ER-BBL	ETC. 25# Linear gel cf N2
PERFORA DESCRIPTION PERFORA PUITING PERFORA PERFORA	TOP (MD) TION RECOR Coal .32 L' = 40 hole L' = 17 hole S = 57 ODUCTION Illities	LINER RESEARCH SOTTOM (MD) D (Interval, size and num Product	TION METHOD (Flow) CHOKE SIZE PROTES CHOKE SIZE TES .5"	\$ 1/4" SCREEN (MD) 32 1574'-1632' PFIng, gas lift, pumping—s Flowing DD'N FOR OIL—E	surface; 228 30. SIZE 2-3/8" AC	(D, SHC) 12bb 70,52	DEPTH SET 1613' OT, FRACTURE IS 10% formi 0# 20/40 Bra	(MD) , CEME c acid, dy sand	30 bbls JBING RECORI P. NT SQUEEZE, 625bbls 75Q d & 805,900s	ETC. 25# Linear gel cf N2 (Producing or shut-in)
PERFORA uitland 2SPF 32'-1612 1SPF 90'-1574 stal holes W/O Faci E OF TEST 12/14/2	TOP (MD) TION RECOR Coal .32 L' = 40 hole L' = 17 hole S = 57 ODUCTION Illities	LINER RESURE SOTTOM (MD) D (Interval, size and nuit PRODUCT HOURS TESTED 1 CASING PRESSURE	TION METHOD (Flow) CHOKE SIZE PROTES CHOKE SIZE TES .5"	SCREEN (MD) 32 1574'-1632' Pring, gas lift, pumping—s Flowing DD'N FOR OIL—B DIL—BBL	ACC RODUCTION RECOUCTION RECOUNTION RECOUNT	(D), SHC 12bb 70,52 (GAS-	DEPTH SET 1613' OT, FRACTURE IS 10% formi 0# 20/40 Bra MCF	(MD) , CEME c acid, dy sand WATE	30 bbls JBING RECORI P NT SQUEEZE, 625bbls 75Q d & 805,900s WELL STATUS SI ER-BBL 0 bwph	ETC. 25# Linear gel cf N2 (Producing or shut-in)
PERFORA uitland 2SPF 32'-1612 1SPF 90'-1574 otal holes E FIRST PRE W/O Faci E OF TEST 12/14/2 W. TUBING	TOP (MD) TION RECOR Coal .32 L' = 40 hole L' = 17 hole S = 57 ODUCTION Hittes COO7 PRESS 5#	LINER RESIDENCE SI-199#	TION METHOD (Flow) CHOKE SIZE PROTES CALCULATED C24-HOUR RATE	SCREEN (MD) 32 1574'-1632' Peng, gas lift, pumping—s Flowing DD'N FOR OIL—E ST PERIOD	SODUCTION vize and type of pun	(D), SHC 12bb 70,52 (GAS-	DEPTH SET 1613' OT, FRACTURE IS 10% formi 0# 20/40 Bra MCF	(MD) , CEME c acid, dy sand	30 bbls JBING RECORI P NT SQUEEZE, 625bbls 75Q d & 805,900s WELL STATUS SI R-BBL 0 bwph	ETC. 25# Linear gel cf N2 (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA viitland 2SPF 32'-1612 1SPF 90'-1574 otal holes W/O Faci E OF TEST 12/14/2 W. TUBING SI - 195	TOP (MD) TION RECOR Coal .32 L' = 40 hole L' = 17 hole S = 57 ODUCTION Hittes COO7 PRESS # ON OF GAS ()	LINER RESIDENCE SI-199# Sold, used for fuel, vents	TION METHOD (Flow) CHOKE SIZE PROTES CALCULATED CALCU	SCREEN (MD) 32 1574'-1632' PFing, gas lift, pumping—s Flowing DIN-FOR DIL-BBL 0 bopd	ACC RODUCTION RECOUCTION RECOUNTION RECOUNT	(D), SHC 12bb 70,52 (GAS-	DEPTH SET 1613' OT, FRACTURE IS 10% formi 0# 20/40 Bra MCF	(MD) , CEME c acid, dy sand WATE	30 bbls JBING RECORI P NT SQUEEZE, 625bbls 75Q d & 805,900s WELL STATUS SI ER-BBL 0 bwph	ETC. 25# Linear gel cf N2 (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA uitland 2SPF 32'-1612 1SPF 90'-1574 tal holes E FIRST PRE W/O Faci E OF TEST 12/14/2 W. TUBING SI - 195 DISPOSITIE To be s	TOP (MD) TION RECOR Coal .32 L' = 40 hole L' = 17 hole S = 57 ODUCTION Hittes COO7 PRESS # ON OF GAS ()	LINER RE SOTTOM (MD) D (Interval, size and nur Product HOURS TESTED 1 CASING PRESSURE SI- 199# Sold, used for fuel, vent D facilities to be	TION METHOD (Flow) CHOKE SIZE PROTES CALCULATED C24-HOUR RATE	SCREEN (MD) 32 1574'-1632' PFing, gas lift, pumping—s Flowing DIN-FOR DIL-BBL 0 bopd	ACC RODUCTION RECOUCTION RECOUNTION RECOUNT	(D), SHC 12bb 70,52 (GAS-	DEPTH SET 1613' OT, FRACTURE IS 10% formi 0# 20/40 Bra MCF	(MD) , CEME c acid, dy sand WATE	30 bbls JBING RECORI P NT SQUEEZE, 625bbls 75Q d & 805,900s WELL STATUS SI R-BBL 0 bwph	ETC. 25# Linear gel cf N2 (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA uitland 2SPF 32'-1612 1SPF 90'-1574 tal holes W/O Faci E OF TEST 12/14/2 W. TUBING SI - 195 DISPOSITIO To be s LIST OF AT	TOP (MD) TION RECOR Coal .32 L' = 40 hole L' = 17 hole S = 57 ODUCTION Illities 2007 PRESS ### ON OF GAS (Cool) TACHMENTS	LINER RESIDENCE SI- 199# Sold, used for fuel, vental of facilities to be	TION METHOD (Flow) CHOKE SIZE TEST CALCULATED 24-HOUR RATE Sed, etc.)	SCREEN (MD) 32 1574'-1632' Pring, gas lift, pumping—s Flowing DD'N FOR DD'N FOR DILBBL 0 bopd st production.	Surface; 228 30. SIZE 2-3/8" ACC RODUCTION fize and type of pun fish GAS-MCF TSTM mcf/	(D), SHC 12bb 70,52 	DEPTH SET 1613' OT, FRACTURE IS 10% formi 0# 20/40 Bra MCF WATER-B	(MD) , CEME c acid, dy sand WATE	30 bbls JBING RECORI P NT SQUEEZE, 625bbls 75Q d & 805,900s WELL STATUS SI R-BBL 0 bwph	ETC. 25# Linear gel cf N2 (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.
PERFORA uitland 2SPF 32'-1612 1SPF 90'-1574 tal holes E FIRST PRO W/O Faci E OF TEST 12/14/2 W. TUBING SI - 195 DISPOSITIO To be s LIST OF AT This is a	TOP (MD) TION RECOR Coal .32 L' = 40 hole L' = 17 hole S = 57 ODUCTION Hittes COO7 PRESS SM ON OF GAS (Common Common C	LINER RI BOTTOM (MD) D (Interval, size and nuit The size and nuit T	TION METHOD (Flow) CHOKE SIZE TEST CALCULATED 24-HOUR RATE Sed, etc.)	SCREEN (MD) 32 1574'-1632' Person, gas lift, pumping—s Flowing DD'N FOR OIL—B DIL—BBL 0 bopd st production. Dduction will be re-	Surface; 228 30. SIZE 2-3/8" AC RODUCTION lize and type of pun BL O boph GAS-MCF TSTM mcf/	(D, SHC 12bb) 70,52 GAS- TSTI	DEPTH SET 1613' TOT, FRACTURE IS 10% formio 0# 20/40 Bra MCF WATER-B	(MD) , CEME c acid, dy sand WATE	30 bbls JBING RECORI P NT SQUEEZE, 625bbls 75Q d & 805,900s WELL STATUS SI R-BBL 0 bwph	ETC. 25# Linear gel cf N2 (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.
PERFORA PERFORA PUITIAND SIZE PERFORA PUITIAND SIZY-1612 SPF 90'-1574 PETRIST PRO W/O Faci FO FEST 12/14/2 W/O TUBING SI - 195 DISPOSITIO To be size of AT This is a	TOP (MD) TION RECOR Coal .32 L' = 40 hole L' = 17 hole S = 57 ODUCTION Hittes COO7 PRESS SM ON OF GAS (Common Common C	LINER RI BOTTOM (MD) D (Interval, size and nuit The size and nuit T	TION METHOD (Flow) CTION METHOD (Flow) CHOKE SIZE PROTES S" CALCULATED C24-HOUR RATE PROTES ed, etc) e set before firs well. Pro	SCREEN (MD) 32 1574'-1632' Person, gas lift, pumping—s Flowing DD'N FOR OIL—B DIL—BBL 0 bopd st production. Dduction will be re-	Surface; 228 30. SIZE 2-3/8" AC RODUCTION lize and type of pun BL O boph GAS-MCF TSTM mcf/	(D, SHC 12bb) 70,52 GAS- TSTI	DEPTH SET 1613' TOT, FRACTURE IS 10% formio 0# 20/40 Bra MCF WATER-B	(MD) , CEME c acid, dy sand WATE	30 bbls JBING RECORI P NT SQUEEZE, 625bbls 75Q d & 805,900s WELL STATUS SI R-BBL 0 bwph	ETC. 25# Linear gel cf N2 (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA PERFORA PUITIAND SIZE PERFORA PUITIAND SIZY-1612 SPF 90'-1574 PETRIST PRO W/O Faci FO FEST 12/14/2 W/O TUBING SI - 195 DISPOSITIO To be size of AT This is a	TOP (MD) TION RECOR Coal .32 L' = 40 hole L' = 17 hole S = 57 ODUCTION Hittes COO7 PRESS SM ON OF GAS (Common Common C	LINER RI BOTTOM (MD) D (Interval, size and nuit The size and nuit T	TION METHOD (Flow) CTION METHOD (Flow) CHOKE SIZE PROTES S" CALCULATED C24-HOUR RATE PROTES ed, etc) e set before firs well. Pro	SCREEN (MD) 32 1574'-1632' Person, gas lift, pumping—s Flowing DD'N FOR OIL—B DIL—BBL 0 bopd st production. Dduction will be re-	Surface; 228 30. SIZE 2-3/8" AC RODUCTION fize and type of pun fist GAS-MCF TSTM mcf/. Reported upon 1 and from all available	(D, SHC 12bb) 70,52 GAS- TSTI	DEPTH SET 1613' TOT, FRACTURE IS 10% formio 0# 20/40 Bra MCF WATER-B	WATE	30 bbls JBING RECORI P NT SQUEEZE, 625bbls 75Q d & 805,900s WELL STATUS SI R-BBL 0 bwph	ETC. 25# Linear gel cf N2 (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)

Title 18 U.S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



provide formation tops