

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO 1004-0137

Expires, December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-078212

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

McCord 102S

9 API WELL NO

30-045-34201 - 0051

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.15 T30N R13W, NMPM

RCVD JAN 16 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company, LP

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit L (NWSW) 1780' FSL & 1020' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE DIST. 3  
New Mexico

15 DATE SPUNDED  
5/11/2007

16 DATE T.D. REACHED  
6/28/2007

17. DATE COMPL (Ready to prod.)  
12/14/2007

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*  
GL 5663' KB 5674'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
1890'

21. PLUG, BACK T.D., MD & TVD  
1815'

22 IF MULTIPLE COMPL., HOW MANY\*

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 1574' - 1632'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	133'	8 3/4"	surface; 34 sx (54 cf)	2 bbls
4 1/2" J-55	10.5#	1877'	6 1/4"	surface; 228sx (434 cf)	30 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1613'	

31 PERFORATION RECORD (Interval, size and number)

Fruitland Coal .32"  
@2SPF  
1632'-1612' = 40 holes  
@1SPF  
1590'-1574' = 17 holes  
Total holes = 57

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1574'-1632' 12bbls 10% formic acid, 625bbls 75Q 25# Linear gel  
70,520# 20/40 Brady sand & 805,900scf N2

33. PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 12/14/2007 HOURS TESTED 1 CHOKE SIZE .5" PROD'N FOR TEST PERIOD 0 boph OIL-BBL GAS-MCF TSTM mcfh WATER-BBL 0 bwph GAS-OIL RATIO

FLOW. TUBING PRESS SI-195# CASING PRESSURE SI-199# CALCULATED 24-HOUR RATE 0 bopd TSTM mcf/d 0 bwpd OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone Fruitland Coal well.

Production will be reported upon 1st delivery.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tamar Herrera TITLE Regulatory Technician

DATE 1/15/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

provide formation tops

NMOCD

ACCEPTED FOR RECORD

JAN 16 2008

FARMINGTON FIELD OFFICE  
BY T. Salazar