

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-078214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

McCord 100S

9 API WELL NO

30-045-34261-0051

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.21 T30N R13W, NMPM
RCVD JAN 22 '08
OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

JAN 16 2008

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company, LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Bureau of Land Management
Farmington Field Office

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 900' FSL & 930' FEL

At top prod. interval reported below

At total depth

14 PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

Dist. 3
New Mexico

15. DATE SPUDDED

7/9/2007

16. DATE T D REACHED

7/10/2007

17. DATE COMPL (Ready to prod)

12/21/2007

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 5554' KB 5565'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1655'

21. PLUG, BACK T.D., MD & TVD

1595'

22. IF MULTIPLE COMPL.,
HOW MANY*

23 INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 1312' - 1390'

25. WAS DIRECTIONAL
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, DCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	133'	8 3/4"	surface; 34 sx (55 cf)	2 bbls
4 1/2" J-55	11.6#	1640'	6 1/4"	surface; 201sx (377 cf)	15 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1516'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Fruitland Coal .32"

@2SPF

1390'-1370' = 40 holes

@1SPF

1322'-1312' = 11 holes

Total holes = 51

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1312' - 1390' 24bbls 9% formic acid, 21,646gls 75Q 25# Linear gel
60,000# 20/40 Brady sand & 500,700scf N2

33

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

SI W/O Facilities

Pump

SI

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR
TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

12/21/2007

1

na

0 boph

0 mcfh

5 bwph

FLOW TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR)

na

SI- 249#

0 bopd

0 mcf/d

120 bwpd

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone Fruitland Coal well. Excessive water prod. Production will be reported upon 1st Delivery.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Technician

DATE 1/16/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JAN 17 2008

FARMINGTON FIELD OFFICE
BY *[Signature]*

Ojo Alamo		54'	White, cr-gr ss.	Ojo Alamo	
Kirtland	54'	1065'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	54'
Fruitland	1065'	1434'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	1065'
			med gry, tight, fine gr ss.		
Pictured Cliffs	1434'	xxxx	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1434'
Lewis	xxxx	xxxx	Shale w/siltstone stringers	Lewis	xxxx
Huerfanito Bentonite	xxxx	xxxx	White, waxy chalky bentonite	Huerfanito Bent.	xxxx
Chacra	xxxx	xxxx	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	xxxx
Mesa Verde	xxxx	xxxx	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	xxxx
Menefee	xxxx	xxxx	Med-dark gry, fine gr ss, carb sh & coal	Menefee	xxxx
Point Lookout	xxxx	xxxx	Med-light gry, very fine gr ss w/frequent	Point Lookout	xxxx
			sh breaks in lower part of formation		
Mancos	xxxx	xxxx	Dark gry carb sh.	Mancos	xxxx
Gallup	xxxx	xxxx	Lt gry to brn calc carb micac glauc	Gallup	xxxx
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	xxxx	xxxx	Highly calc gry sh w/thin lmst.	Greenhorn	xxxx
Graneros	xxxx	xxxx	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	xxxx
Dakota	xxxx	X	Lt to dk gry foss carb sl calc sl silty	Dakota	xxxx
			ss w/pyrite incl thin sh bands clay & shale breaks		
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

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