

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34375
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD JAN 23 '08
7. Lease Name or Unit Agreement Name OIL CONS. DIV. Culpepper Martin
8. Well Number DIST. 3 8S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Co. LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter O : 685' feet from the South line and 1915' feet from the East line
Section 19 Township 32N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5854' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/16/08 MIRU AWS 580. PT csg to 600psi for 30mins-good test. RIH w/6 1/4" bit & tag cmt @ 112'. DO cmt & drill ahead to 2360' TD. TD reached 1/19/08. Circ & cond hole. RIH w/57jts 4 1/2" 10.5# J-55 csg & set @ 2350'. Circ csg. Pumped in preflush 10bbls FW, 10bbls MF & 10bbls FW. Pumped Scavenger 20sx (60cf-11bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/LEAD 163sx (349cf-62bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/TAIL 90sx (124cf-22bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/37bbls H2O. Circ 25bbls cmt to surface. ND BOP. RD RR @ 12:00hr on 1/20/08.

PT will be conducted by completion rig and reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 1/21/2008

Type or print name: Tamra Sessions E-mail address: sessitd@ConocoPhillips.com Telephone No.: 505-326-9834

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 24 2008
Conditions of approval, if any: