

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34452
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM-014375
7. Lease Name or Unit Agreement Name Beck 29-12-10
8. Well Number 108
9. OGRID Number 163458
10. Pool name or Wildcat Basin Fruitland Coal / Fulcher-Kutz PC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Synergy Operating LLC	
3. Address of Operator P.O. Box 5513, Farmington, NM 87499	
4. Well Location Unit Letter <u>N</u> : <u>1165</u> feet from the <u>South</u> line and <u>1510</u> feet from the <u>West</u> line Section <u>10</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5603' GR	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Drilling</u> Depth to Groundwater <u>175'</u> Distance from nearest fresh water well <u>> 1500'</u> Distance from nearest surface water <u>> 2.5-Mi</u>	
Pit Liner Thickness: <u>12- mil</u> Below-Grade Tank: Volume <u>2000-Bbls</u> ; Construction Material <u>Synthetic</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Construct Drilling/Reserve Pit <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The drilling reserve pit will be constructed and closed per the November 1, 2004 NMOCD pit guideline information and Rule 50. The pit will be lined with an approved lining material, a minimum of 12-mils in thickness, there will be no blow pit as indicated on the 'finished pad elevation' drawing. A form C-144 will be prepared and submitted upon closure of the reserve pit.

Estimated spud date is February 15, 2008.

RCVD JAN 18 '08
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Glen O. Papp TITLE Operations Manager DATE 1-16-08

Type or print name Glen O. Papp E-mail address: gpapp@synergyoperating.com Telephone No. 505-325-5449
For State Use Only

APPROVED BY: Brandon Papp TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 23 2008
Conditions of Approval (if any):