

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-039-24263

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well.

OIL WELL ☒ GAS WELL ☐

OTHER

2. Name of Operator

Elm Ridge Resources, Inc.

3. Address of Operator

PO Box 156 Bloomfield, NM 87413

4. Well Location

Unit Letter K 1650 Feet From The SOUTH Line and 1650 Feet From The WEST Line

Section 35 Township 25N Range 3W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7075 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

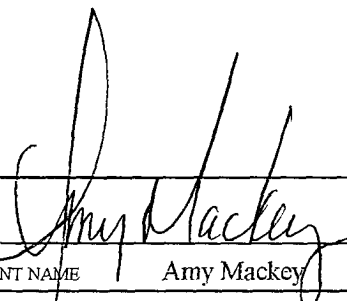
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

Elm Ridge Resources, Inc. plugged and abandoned the above referenced well on 5-11-05 as per attached sheet.

SIGNATURE



TITLE Productoin Assistant

DATE 05/20/05

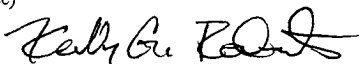
TYPE OR PRINT NAME

Amy Mackey

TELEPHONE NO 505-632-3476 x 201

(This space for State Use)

APPROVED BY



Deputy Oil & Gas Inspector,

TITLE

District #3

DATE

JAN 24 2008

CONDITIONS OF APPROVAL IF ANY

ELM RIDGE RESOURCES, INC PLUGGED AND ABANDONED THE MISSY #2
(30-039-24263):

PLUG 1) Set plug from 7878' to 7692'. Pumped 34 sks of Class B cement w/ 2% CaCl additives. Set plug from 7692 to 7616'. Pumped 12 sks of Class B cement w/ 2% CaCl additives. The first plug was not enough to cover top of Dakota.

PLUG 2) Set Plug from 6804' to 6726'. Pumped 17 sks of Class B cement. Set plug from 6726' to 6663'. Pumped 12 sks of cement.

PLUG 3) Set plug from 5143' to 5083'. Pumped 19 sks of Class B cement w/ 2% CaCl additives. Set Plug from 5072' to 5063'. Pumped 12 sks of Class B cement. Set Plug from 5063' to 4953'. Pumped 12 sks of Class B cement w/ 2% CaCl additives.

PLUG 4) Set plug from 4377' to 4209'. Pumped 19 sks of Class B cement.

PLUG 5) Shot 4 holes @ 3436'. Set cement retainer @ 3386'. Pumped 76 sks of cement under retainer and 18 sks on top.

PLUG 6) Shot 4 holes @ 3180'. Set cement retainer @ 3089'. Pumped 50 sks of cement under retainer and 11 sks on top.

PLUG 7) Shot 4 holes @ 1405' Set cement retainer @ 1355'. Pumped 50 sks of cement under retainer and 11 sks on top.

PLUG 8) Shot 4 holes @ 322' Set plug from 322' to surface. Pumped 170 sks of cement to surface out Braden Head.