submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD JAN 24 '08 OIL CONS. DIV.

DIST. 3

	Sundry Notices and Repo			
1.	Type of Well	RECEIVED	5. 6.	Lease Number USA SF-077111 If Indian, All. or
2.	GAS Name of Operator BURLINGTON	JAN 2 2 2008 Bureau of Land Management Farmington Field Office	7.	Tribe Name Unit Agreement Name
 3.	RESCURCES OIL Address & Phone No. of Oper	<u> </u>	- 8.	Well Name & Number Blanco Wash Federal 2M
<i>J</i> .	PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
4.	4. Location of Well, Footage, Sec., T, R, M Surf: Unit G (SWNE), 1630' FNL & 1960' FEL, Section 34, T28N, R09W, NMPM Bot: Unit C (NENW), 1150' FNL & 1885' FWL, Section 34, T28N, R09W, NMPM 11.			30-045-34337 Field and Pool Basin Dakota Blanco Mesaverde County and State San Juan Co., NM
12.	Type of Submission Typ Notice of Intent X Subsequent Report	X TO INDICATE NATURE OF NOTICE, REPORT, Of e of Action Abandonment Change of Plans X Other Construction Recompletion New Construction Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection	OTHER I	
12/ w/1 (11 50/ @	183jts 4 ½" 11.6# L-80 csg & set 107cf-197bbls) 50/50 Premium Po /50 Poz cmt w/.2% CFR-3, .8% H	ted Operations t @ 490'. DO cmt & drill ahead to 7806' TD. TD reached @ 7792'. Circ. Pumped in preflush 10bbls gel H2O & 2bboz cmt w/.2% Diacel, .2% Versaset & 1% Zoneseal. Follow alad R-9 & 3.5pps Pheno-seal. Drop plug & displaced w/1 cmt to surface. (CBL will be ran & results reported to BLM)	ls FW. ved w/T/ 21bbls F	Pumped in LEAD 773sx AIL 672 sx (962cf-171bbls) FW. Bumped plug to 2100ps
Pre	essure test will be conducted by co	ompletion rig & reported w/TOC on next sundry.		
	I hereby certify that the forego	Tamra Sessions Title Regulatory Tec	hnician	Date <u>1/22/2008</u> .
AP CC Title		Title		DateACCEPTED FOR RECORD
			ij.	1441 2 2 2000

NMOCD 9-6