

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 24 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

JAN 22 2008

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 2145' FNL & 2085' ~~FEL~~, Section 9, T27N, R07W, NMPM

FWL

5. Lease Number
NMSF-078570
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 184F
9. API Well No.
30-039-30407
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1/1/08 RIH w/8 3/4" bit & tag cmt @ 159'. DO cmt & drill ahead to 5313'. Circ & cond hole. RIH w/129jts 7" J-55 (94jts 20# & 35jts 23#) csg & set @ 5308'. Circ. Pumped in preflush 10bbls H2O, 10bbls MW & 10bbls H2O. Pumped in Scavenger 19sx (56cf-10bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/LEAD 742sx (1581cf-281bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/TAIL 122sx (169cf-30bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/212bbls H2O. Bump plug to 2050psi. Plug down @ 12:50hr on 1/9/08. Circ 112bbls cmt to surface. WOC. 1/10/08 PT csg to 1500psi for 30min @ 17:30hr - good test. ✓

1/10/08 RIH w/6 1/4" bit & tag cmt @ 5267'. DO cmt & drill ahead to 7850' TD. TD reached 1/12/08. Blow well clean. RIH w/189jts 4 1/2" J-55 (30jts 11.6# & 159jts 10.5#) csg & set @ 7848'. Pumped in preflush 10bbls gel H2O & 2bbls FW. Pumped in Scavenger 9sx (28cf-5bbls) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52A, .25pps Cello-flake & 6.25pps LCM-1. Followed w/TAIL 178sx (354cf-63bbls) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52A, .25pps Cello-flake & 6.25pps LCM-1. Drop plug & displaced w/125bbls H2O. Bump plug to 1620 psi. Plug down @ 16:14hr on 1/13/08. ND BOP. RD RR @ 23:30hr on 1/13/08.

Pressure test will be conducted by completion rig & reported w/TOC on next sundry. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 1/18/2008

ACCEPTED FOR RECORD

JAN 23 2008

FARMINGTON FIELD OFFICE

BY T. Salyers

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD