

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Noble Energy, Inc.

3a. Address

1625 Broadway, Suite 2200, Denver, CO 80202

3b. Phone No. (include area code)
303.228.4223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL, 1875 FEL (NWNE), "B", Section 28, T31N - R13W

5. Lease Serial No.

NMSF - 078463 A

6. If Indian, Allottee, or Tribe Name

n/a RCVD DEC 20 '07

7. If Unit or CA. Agreement Name and/or No.

n/a OIL CONS. DIV.

8. Well Name and No.

**DIST. 3
Quietman Federal 28-02**

9. API Well No.

030 - 045 - 33939

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-off

☒ Subsequent Report

☐ Altering Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Final Abandonment Notice

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other

☐ Change Plans

☐ Plug and abandon

☐ Temporarily Abandon

Cement and Casing Report

☐ Convert to Injection

☐ Plug back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

Please contact Joe Mazotti with any questions at 303.228.4223

Report cont detail on #2" csg

*TOC CBL 4020'
10/22/07*

ACCEPTED FOR RECORD

DEC 18 2007

FARMINGTON FIELD OFFICE
BY *T. Salgado*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Joe Mazotti

Title **Regulatory Analyst**

Signature

Date **12/12/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Noble Energy Inc

PATINA Development Well

OPERATOR ->NOBLE ENERGY, INC.

Well QUIETMAN FEDERAL 28-02

ID 30-045-33939

Event: 1 - DRILLING

Operated

SOC WI 0.0000000

SOC RI 0.0000000

County, State SAN JUAN , CO

Contractor CDX

Drilling Rig 10

AFE Number

AFE Estimate

Pros Name

Pros Number

Proposed MD 6,602

Purpose of Expenditure:

| | | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|---------|----------|-----------|
| 10/10/2007 Wed | Rpt # 12 | DOL: 12 | MD:6,560 | TVD:6,560 |
| SUMMARY: Drill to TD. 6500'.. Wait on orders from geologist.. Drill from 6500-6560'.. POOH LD drill string.. RU casing crew.. Run 168 jts on 4-1/2" 11.6# N-80 LT&C casing set at 6560'. MKR at 5456'.. Circ hole w/N2. RD casers and RU CMT'RS. CMT casing see report for detail.. RD CMT head.. ND BOP. Cut off and set slips.. RD drilling rig. Prep to move. Release rig. | | | | |
| 10/09/2007 Tue | Rpt # 11 | DOL: 11 | MD:6,300 | TVD:6,300 |
| SUMMARY: Dust drill from 4730-4747'.. Service rig.. Dust drill from 4747-5627'. Put on additional compressor, 1900 CFM of N2. Service rig.. Dust drill from 5627-6300', w/1900 CFM of N2. | | | | |
| 10/08/2007 Mon | Rpt # 10 | DOL: 10 | MD:4,730 | TVD:4,730 |
| SUMMARY: WOC. RU bloole line and related air equipment.. Slip and cut drill line.. PU hammer and DC's, TIH to 2000'. Press test rams and casing to 1000#'s. OK. Unload hole w/air.. TIH to TOC at 3000'.. XO rotating head rubber.. Unload hole w/air.. Drill cement and DV tool.. Service rig.. TIH and tag at 4679'.. Unload hole and drill cement to 4721'.. Test casing, dv too and shoe to 1000#'s. OK.. Drill shoe. | | | | |
| 10/07/2007 Sun | Rpt # 9 | DOL: 9 | MD:4,730 | TVD:4,730 |
| SUMMARY: Run open hole logs. RD loggers.. RIH w/ collars and LD.. Change out rams. . RU casing crew.. RIH w/103 jts 7" 23# N-80 lt&C casing. Landed at 4723'. Mkr at 4225' and 2882'. DV at 3020'.. Circ and RU halliburton.. WO Halliburton pump truck.. Cmt casing in 2 stages. See detailed report. Circ cmt on both stages.. WOC | | | | |
| 10/06/2007 Sat | Rpt # 8 | DOL: 8 | MD:4,730 | TVD:4,730 |
| SUMMARY: LD MM and PU new bit.. TIH w/new bit.. Rig service.. Drill to TD at 4723'.. Circ and condition hole.. Rig service.. Pump slug.. TOH.. RU HLS to log. | | | | |
| 10/05/2007 Fri | Rpt # 7 | DOL: 7 | MD:4,576 | TVD:4,576 |
| SUMMARY: Drill from 3811-3865'.. Survey at 3865'. 3/4 degrees. Rig service.. Drilling from 3865-4054'.. Survey at 3984'. 2 degrees. Drilling from 4054-4180'. . Survey at 4110'. 1/2 degrees. Drill from 4180-4576'. Bit torquing. TOH.. TOOHH for bit. | | | | |
| 10/04/2007 Thu | Rpt # 6 | DOL: 6 | MD:3,811 | TVD:3,811 |
| SUMMARY: Drill to 2925'.. Survey 2855', 1/2 degree. Rig service. Drill from 2925-3113'.. Rig service. Drill from 3113-3395'.. Survey at 3364'. 1/2 degree. Drill from 3395-3811'. | | | | |
| 10/03/2007 Wed | Rpt # 5 | DOL: 5 | MD:2,610 | TVD:2,610 |
| SUMMARY: Drill from 870-1140'.. Rig service.. Drill from 1140-1329'.. Survey 1289'. 1 degree.. Drill from 1329-1530'.. Rig service.. Drill from 1530-1896'.. Survey at 1853'. 1 degree.. Drill from 1853-2401'.. Survey @ 2361' 1 degree.. Drill from 2401-2610'. | | | | |
| 10/02/2007 Tue | Rpt # 4 | DOL: 4 | MD:887 | TVD:887 |
| SUMMARY: NU BOP's and choke manifold.. Test Rams and choke manifold as per BLM specs. 1000# high and 250 low. Could not get test on casing.. Rig service. WO pkr.. TIH w/9-5/8" PKR. SPA 301'. Test casing and rams to 1000#'s. OK for 30 minutes. Received OK from BLM to proceed.. Release pressure and packer. TOOHH.. PU PDC Bit, and new Huntingtling high torque motor, TIH.. Drill shoe and new hole to 351'.. Drill from 351-887'. Sweep on connection. Circ through reserve pit. | | | | |

10/01/2007 Mon Rpt # 3 DOL: 3 MD:330 TVD:330
SUMMARY: Finish drilling surface hole to 340'.. Circulate and condition hole.. Wireline survey.. Circ and condition hole.. RU casing crew RIH w/3 jts casing. Hole tight.. Attempt to wash down casing.. RD cement head and RD POH LD casing. RD casing tools.. Service rig.. PU shock tool. TIH and tag at 180. Ream to bottom.. Circ and condition hole.. Break kelly. LD 4 collars. POH.. RU casing crew. Run 7 jts 9-5/8" casing landed at 331.87'.. RU Halliburton. Cement casing w/300sxs cement. Circ 30 bbls to pit.. RD Halliburton.. Wait on cement. Rig service.. ND and NU BOP.

09/30/2007 Sun Rpt # 2 DOL: 2 MD:290 TVD:0
SUMMARY: Wait on fuel. Level to low to gravity feed equipment.. Finish rat hole. Drilling Mouse hole.. Change out mud motor.. Finish drill mouse hole. PU shock sub.. Spud 12-1/4" hole at 9:30 PM MST, 9/29/07. Drill from 0-290', survey 3 degrees at 205'.

09/29/2007 Sat Rpt # 1 DOL: 1 MD:0 TVD:0
SUMMARY: MIRU CDX 10.. Mix spud mud.. Drill Rat hole.