

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Noble Energy, Inc.

3a. Address
1625 Broadway, Suite 2200, Denver, CO 80202

3b. Phone No. (include area code)
303.228.4223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL, 660 FEL (SESE), "P", Section 19, T31N - R12W

5. Lease Serial No.
NMSF - 078244

6. If Indian, Allottee, or Tribe Name
n/a

7. If Unit or CA. Agreement Name and/or No.
n/a

8. Well Name and No.
Shootist Federal 19 - 16

9. API Well No.
030 - 045 - 34280

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, New Mexico

DEC 17 2007

Bureau of Land Management
3652 Phone No. (include area code)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Cement and Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD DEC 20 '07
OIL CONS. DIV.
DIST. 3

Please contact Joe Mazotti with any questions at 303.228.4223

Need casing & cementing data

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Joe Mazotti

Title **Regulatory Analyst**

Signature

Date **12/12/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Noble Energy Inc

PATINA Development Well

OPERATOR ->NOBLE ENERGY, INC.

Well SHOOTIST FEDERAL 19-16

ID 30-045-34280

Event: 1 - DRILLING

Operated

SOC WI 0.0000000

SOC RI 0.0000000

County, State SAN JUAN , CO

Contractor PINPOINT

Drilling Rig 10

AFE Number

AFE Estimate

Pros Name

Pros Number

Proposed MD 2,584

Last Casing 9.625 @ 318

Purpose of Expenditure:

10/30/2007 Tue Rpt # 4 DOL: 4 MD:2,538 TVD:2,538
SUMMARY: PICK UP PIPE - MUD UP - CIRCULATE ON BOTTOM. TRIP. RIG UP LOGGERS - SAFETY MEETING - LOG - LOGGERS TO 2,520'. TRIP. LAY DOWN DRILL PIPE. RIG UP CASERS - SAFETY MEETING - RUN CASING. CIRCULATE CASING ON BOTTOM - RIG UP HALLIBURTON. SAFETY MEETING WITH HALLIBURTON - CEMENT - PUMPED 30% OVER CASLEPER LOGS NO CEMENT TO SURFACE - GOT ALL OF CHEMWASH BACK. NIPPLE DOWN - SET SLIPS - CUT OFF CASING - RIG DOWN - RIG RELEASED @ 3:30 AM 10-30-07.

10/29/2007 Mon Rpt # 3 DOL: 3 MD:2,538 TVD:2,538
SUMMARY: DRILL FROM 760' TO 1409'. RIG SERVICE. DRILL FROM 1409' TO 2538'. CIRCULATE. RIG SERVICE. TRIP. WAIT ON LOGGERS. RIG UP LOGGERS - LOGS STOPPED AT 850'. PICK UP 1 DRILL COLLAR AND PIPE - TAG 817'. WASH THROUGH BRIDGE - HOLE GETTING TIGHT - START MUD UP

10/28/2007 Sun Rpt # 2 DOL: 2 MD:760 TVD:760
SUMMARY: DRILL FROM 170' TO 173'. SURVEY @173' - 1 DEG.. DRILL FROM 173' TO 328'. CIRCULATE. TRIP. RIG UP CASERS - SAFETY MEETING - RUN CASING. SAFETY MEETING WITH HALLIBURTON - CEMENT. WOC. NIPPLE UP. TEST BOP. TRIP. DRILL PLUG AND CEMENT. CLEAN OUT FLOW LINE. DRILL FROM 328' TO 760'

10/27/2007 Sat Rpt # 1 DOL: 1 MD:170 TVD:170
SUMMARY: MOVE AND RIG UP. PICK UP KELLY - MIX SPUD MUD. DRILL RAT AND MOUSE HOLE. DRILL SURFACE

*Report hole sizes
date*

*Casing detail
Depth of casing
TOC*