

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 28 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

JAN 23 2008

Bureau of Land Management
 Farmington Field Office

1. Type of Well
 GAS

5. Lease Number
 SF-047017-B
 6. If Indian, All. or
 Tribe Name

2. Name of Operator
BURLINGTON
 RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
 Angel Peak B 26F

9. API Well No.

30-045-34347

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 1015' FNL & 1950' FEL, Section 25, T28N 11W, NMPM

10. Field and Pool

Basin Dakota

11. County and State
 San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

9/12/07 RU Blue Jet & run GR, CCL & CBL from 6485' to surface. PBTD @ 6485'. TOC @ 5200'. (8 5/8" shoe @ 348'). See sundries dated 9/27/07 & 12/20/07 for squeeze permission. ✓

10/10/07 RU Basin Perf. & perf DK w/.34" 2 SPF @ 6479' 6477' 6475' 6473' 6471' 6469' 6467' 6439' 6437' 6435' = 20 holes. And 1 SPF @ 6365' 6363' 6361' 6359' 6357' 6355' 6353' 6351' 6349' 6345' 6343' 6341' 6339' 6337' 6333' 6331' 6329' 6327' 6323' 6309' 6303' 6289' 6286' 6283' 6277' 6273' 6268' 6253' 6251' 6245' = 30 holes. Total DK holes = 50. Frac DK (6245'-6479'). Acidize w/10bbls 15% HCL acid, frac w/15,000gls 85Q N2 Slickfoam w/25,000# 20/40 Brady sand & 80,000scf N2. Begin flowback. 1 day flowback. 10/13/07 RIH w/CBP & set @ 6145'.

12/17/07 MIRU DWS 24 for squeeze. RU Blue Jet & shoot 2 squeeze holes @ 5110'. Set cmt retainer @ 5079'. Pump 300sx (579cf-103bbsl) Premium Lite cmt. Displace w/19bbls H2O. Sting out of retainer. 12/19/07 RU Blue Jet & run CBL, CCL & GR from 5014' to 4000'. TOC @ 4980'. 12/20/07 RU Blue Jet & shoot 2 squeeze holes @ 3440'. Set cmt retainer @ 3410'. Pump 300sx (579cf-103bbsl) Premium Lite cmt. Displace w/13bbls H2O. Did not circ cmt to surface. Sting out of retainer. 12/21/07 TIH w/3 7/8" bit & tag cmt @ 3380'. Mill up retainer & cmt to 3450'. PT sqze holes @ 3440'-test not good. LD bit. RU Blue Jet & run CBL, CCL & GR. SDFH.

CONT ON NEXT PAGE.....

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Regulatory Technician Date 1/23/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD
 Date JAN 25 2008
 FARMINGTON FIELD OFFICE
 BY T. Sessions

ANGEL PEAK B 26F
API 30-045-34347

1/2/08 Mix 12sx (17cf-3bbls) Type III cmt & spot f/3472' t/3270'. Sqze hole @ 3440' to 1250psi-holding. 1/3/08 TIH w/3 7/8" bit & tag cmt @ 3370', DO cmt f/3370' t/3485'. PT csg to 1000psi for 30mins - good test. TOH w/bit, TIH w/mill & tag cmt @ 5050', DO cmt to cmt retainer @ 5079'. MO retainer & cmt t/5120', fall thru. 1/4/08 Circ hole clean. PT csg to 1000psi for 30mins-good test. TOH w/mill. RU Blue Jet & run CBL, CCL, GR from 5950' to surface. **TOC @ 672'**. **Nacimiento @ surface & top of Ojo @ 766' per BLM.** 1/23/08 Received verbal approval for no remedial cement work needed from Wayne Townsend. ✓

1/7/08 TIH w/mill, unload hole w/air. CO to CBP @ 6145' & MO CBP. Blow & flow to CU. 1/14/08 Flowtest DK. 1/15/08 TOH w/mill. RIH w/206jts 2 3/8" 4.7# J-55 tbg & land @ 6382'. ND BOP, NU WH. RD @ 18:00hr on 1/15/08. ✓