

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-045-34344 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. PROD JAN 28 '08 |
| 7. Lease Name or Unit Agreement Name: McCARTY GAS COM B OIL CONS. DIV. |
| 8. Well Number 1F DIST. 3 |
| 9. OGRID Number 5380 |
| 10. Pool name or Wildcat BASIN DAKOTA / OTERO CHACRA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

| | |
|---|---|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 2. Name of Operator XTO Energy Inc. |
| 3. Address of Operator 382 CR 3100 Aztec, NM 87410 | 4. Well Location Unit Letter J : 1910 feet from the SOUTH line and 1745 feet from the EAST line Section 16 Township 29N Range 11W NMPM SAN JUAN County NM |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5575' GL | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC 2794 A2

XTO Energy proposes DHC prod fr/the Basin Dakota (71599) & Otero Chacra 82329) upon completion of drilling. Allocations are based upon a 9-sec EUR as follows:

Basin Dakota: OIL 96.33% WATER 67.87% GAS 85.31%
Otero Chacra: OIL 4.42% WATER 32.13% GAS 15.02%

Diverse ownership was notified by certified, return receipt, US mail on 1/25/2008. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. ~~The BLM does not need notification on State leases.~~ Notice of Form C103 was sent to commissioner of public lands for the State of New Mexico

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 1/25/2008
E-mail address: holly_perkins@xtoenergy.com
Telephone No. _____

Type or print name HOLLY C. PERKINS

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector DATE JAN 29 2008
Conditions of Approval, if any: District #3