## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

RCVD JAN 29 '08 OIL CONS. DIV.

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Type of Well GAS   Bureau of Land Management Farmington Field Office   San St-078388   If Indian, All. or Tribe Name   T	-	Sundry Notices and Reports on Wells	RECEIVED		l'ilis T
Type of Well GAS   Bureau of Land Management Farmington Field Office   Tribe Name				5	Lagga Number
Bureau of Land Management Farmington Field Office  Ramington Field Office  7. Unit Agreement Name  7. Unit Agreement Name  7. Unit Agreement Name  8. Well Name & Number  8. Well Name & Number  8. Well Name & Number  8. Huerfanito Unit  8. Well Name & Number  8. Huerfanito Unit  8. Well Name & Number  8. Huerfanito Unit BIG  9. API Well No.  9. API Well No.  10. Field and Pool  10. Field and Pool  11. County and State  8. San Dakota  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  13. Describe Proposed or Completed Operations  14. County and State  15. Casing Repair  16. If Indian, All. or  Tribe Name  7. Unit Agreement Name  8. Well Name & Number  Huerfanito Unit  10. Field and Pool  11. County and State  8. San Dakota  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  13. Describe Proposed or Completed Operations  14. Local Subsequent Report  14. Local Subsequent Report  14. Local Subsequent Report  15. County and State  16. If Indian, All or State  17. County and State  18. Subsequent Report  18. Subsequent Report  19. Subsequent			JAN 2 5 2008	3.	
Parmington Field Offices  7. Unit Agreement Name    BURLINGTON     RESCURCES OIL & GAS COMPANY LP	1.	Type of Well	•, • • •	. 6.	
BURLINGTON   RESOURCES OIL & GAS COMPANY LP   Huerfanito Unit		GAS	Bureau of Land Managemer Farmington Field Office	nt	Tribe Name
BURLINGTON  RESCURCES OIL & GAS COMPANY LP  8. Well Name & Number  8. Well Name & Number  Huerfanito Unit \$1G  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34410  10. Field and Pool  Basin Dakota  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Sabmission Type of Sabmission Type of Sabmission Casing Report Plugging Non-Routine Fracturing Casing Report Water Shut off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations 1/12/08 MIRU BC 4. PT csg to 600/#30 mins – test good. RIH w/ 77/8" bif. Tagged on cmt @ 280'. D/O cmt & drilled ahead to 6692'. Circ hole. RIH w/155 jts, 4 ½", 11.6#, L-80 LT&C csg & set @ 6679'. Pre-flush FW & get water. Pumped Lead 690 sx (1794 cf – 287 bbl slurry) Type III, wBentonite, Halad 344 Exp, Pheno seal. Tail 320 sx (464 cf – 74 cf slurry)  Class 3, wCFR3-L, Halad 9, Pheno seal. Dropped plug & displaced. Bumped plug to 1373# @ 1100 hrs 1/21/08. Circ 3 bbls to surface. ND BOP & NU WH. RD & released rig 1/21/08.  PT will be conducted by the completion rig & recorded on the next report.  14. 1 hereby certify that the foregoing is true and correct.  Signed Rhonda Rogers Title Regulatory Technicain Date 1-24-08  APPROVED BY Title Date CONDITION OF APPROVAL, if any: Title Date CONDITION OF APPROVAL, if any:	_			7.	<b>Unit Agreement Name</b>
RESQUACES OIL & GAS COMPANY LP  8. Well Name & Number  Huerfanito Unit 81G  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34410  10. Field and Pool  Basin Dakota  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Notice of Intent Abandonment Abandonment Albering Casing Repair Helings Non-Routine Fracturing Casing Repair Water Shut off Albering Casing Conversion to Injection  13. Describe Proposed or Completed Operations 1/12/08 MIRU BC 4. PT csg to 600#/30 mins - test good. RIH w/ 7 7/8" bif. Tagged on cmt @ 280°. D/O cmt & drilled ahead to 6692°. Circ hole. RIH w/155 jts, 4 ½", 11.6#, L-80 LT&C csg & set @ 6629°. Pro-Flush FW & get water. Pumped Lead 690 sx, (1794 of - 287 bib Istury) Type III, w/Bentonite, Halad 344 Exp, Pheno seal. Tail 320 sx (464 of -74 of shurry) Class 3, w/CFR3-t., Halad 9, Pheno seal. Dropped plug & displaced. Bumped plug to 1373# @ 1100 hrs 1/21/08. Circ 3 bbls to surface. ND BOP & NU WH. RD & released rig 1/21/08.  PT will be conducted by the completion rig & recorded on the next report.  14. I hereby certify that the foregoing is true and correct.  Signed  Rhonda Rogers Title Regulatory Technicain Date 1-24-08  APPROVED BY Title Date CONDITION OF APPROVAL, if any: Title Date CONDITION OF APPROVAL, if any: The list US S cannot apple make any department or agercy of	2.				
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