

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMSF-078899

6. If Indian, Allottee or Tribe Name

RCVD FEB 4 '08
OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

JAN 29 2008

2. Name of Operator
MERRION OIL & GAS CORPORATION

Bureau of Land Management
Field Office

3a. Address
610 REILLY AVENUE, FARMINGTON, NM 87401

3b. Phone No. (include area code)
505-324-5300

7. If Unit of CA/Agreement, Name and/or No.

DIST. 3

8. Well Name and No.
BLACKROCK C No. 1E

9. API Well No.
30-045-34306

10. Field and Pool or Exploratory Area
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FSL & 1618' FWL, SECTION 21, T28N, R11W, NMPM

11. Country or Parish, State
SAN JUAN, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING RPT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

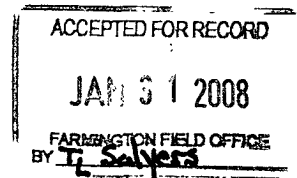
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated completion date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and estimated and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM. A. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/23/08 Drilled to top of Dakota with bit #3(7-7/8", TD44P, NA2984) at 5982'. Circulate and condition hole. TOOH for bit #3. Picked up bit #4(7-7/8", Reed, R40AP, A73145) and TIH. Tagged fill at 5922', wash & ream back to 5982'. Drilling Dakota formation F/ 5982' - T/ 6050' at ~13fph Drilling ahead F/ 6050' at report time.

1/24/08 Drilled F/ 6050' - T/ 6295' with bit #3(7-7/8", TD44P, NA2984). Possibly encountered Morrison top at 6250'-60'KB. Drilling Ahead to 6300'KB(TD) at report time.

1/25/08 TD well w/ bit #4 (7-7/8", RTC, R40AP) at 6300' at 07:30 hrs on 1/25/08. Circulate and condition mud. Hang back kelly and TOH w/ 89 stds (no drag). TIH to 6300' (no fill). Circulate and condition mud (raise viscosity to ~ 70). TOH for logs. RU Weatherford and hold safety meeting. RIH w/ IND/GR/DEN/NEUTRON logs. Logger's TD 6300' KB. GH top: 5835' KB, DK top: 5992' KB. RD loggers. TIH at report time.
Survey. 6230' @ 1-1/2"

***CONTINUED NEXT PAGE ***



Provide casing pressure test results on next sundry

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
TYSON FOUTZ

Title PETROLEUM ENGINEER

Signature

Date

1/28/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

BLACKROCK C No. 1E

ATTACHMENT TO 3160-5 (SUNDRY NOTICE)

- 1/26/08** TIH to TD (6300'), no fill. Circulate and condition mud for casing. TOH, laying down drill pipe and drill collars. Change out rams. RU San Juan Casing Service and hold safety meeting. Ran 156 jts (6280.05') of 4-1/2", 11.6#, J-55, LT&C casing. Circulate casing to bottom – no fill. Land casing in well head w/ mandrel. Bottom of casing at 6294' KB, float collar at 6271' KB, marker joints at 5843' KB and 4921' KB. DV stage tool at 4170' (see csg. tally). Circulate for 1.0 hr. RU Superior Well Services and hold safety meeting. Precede 1st stage cement w/ 10 bbls of water, 20 bbl "chem. wash", 10 bbl water spacer. Mix and pump 520 sx (624 cf) of 50:50 Poz Class "H" w/ 2% Bentonite, 5#/sx Gilsonite & 1/4#/sx Super Flake. SD, wash pumps & lines. Drop plug and displace w/ 40 bbls of water and 57.3 bbls of mud. Bump plug to 1500 psi. PD @ 01:45 hrs. 1/26/08. Release pressure and check floats - held OK. Drop bomb and wait for 30 min. to drop to stage tool. Pressure up on casing and open DV tool at 1100 psi. Resume circulating w/ mud. Good circulation throughout 1st stage job. Circulated 25 bbls of cement to surface. Circulate while WOC between stages. Cementing 2nd stage at report time.
- 1/27/08** Finish cementing second stage as follows: Precede 2nd stage cement w/ 10 bbls water, 10 bbl "chem. wash" & 10 bbl spacer. Mix and pump 463 sx (875 cf) of 35:65 Poz Class "A" w/ 6% Bentonite, 5#/sx Gilsonite & 1/4#/sx Super Flake. Tail in w/ 296 sx (355 cf) of 50:50 Class "H" w/ 2% Bentonite, 5#/sx Gilsonite & 1/4#/sx Super Flake. Drop plug and displace w/ 64.7 bbls of water. Bump plug to 2000 psi. PD at 06:30 hrs 1/27/08. Release pressure and check float - held OK. Good circulation throughout 2st stage job. Circulated 35 bbls of cement to surface. RD Superior. ND BOP. RD rig and all equipment. Ready for rig move. Move rig off location. Rig released at 12:00 hrs 1/27/08. **WOCT.**
Note: Had roustabout crew clean up location (re-level, pick up trash, put up fence around reserve pit, etc).