

RCVD FEB 6 '08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

RECEIVED

JAN 30 2008

Bureau of Land Management
Farmington Field Office

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 390 FSL & 1680' FEL, Surface Location

Unit O (SWSE), 1019' FSL & 2221' FEL, Bottom Hole

~~Sec. 35, T29N, R7W, NMPM~~

Sec 24 T30N R2W

5. Lease Number
NM SF-077482

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Jose Jaquez
1S

9. API Well No.

30-045-33602

10. Field and Pool
Basin FC

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☒ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other -Drilling Plan Change

13. Describe Proposed or Completed Operations

CHANGE OF PLANS:

Burlington Resources requests permission to make the following changes to the bottom hole to reduce inclination and create a larger production hole for increased stability:

1. Change the bottom hole footage from 1300' FSL & 2460' FEL to 1019' FSL & 2221' FEL

2. Change the surface casing depth from 200' to 120'

3. Change surface casing from 7" to 8 5/8" 24# J55

4. Change intermediate hole size from 6 1/4" to 7 7/8"

5. Change measured depth from 2640 to 2475

Please see attached plat, directional drill plan, and project proposal

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 01/30/08

(This space for Federal or State Office use)

APPROVED BY Troy L. SaliersTitle Petroleum EngineerDate 2-1-2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

HOLD C104 FOR directional survey
@ 125 drilled @ 102

NMOCB

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-33602	² Pool Code 71629	³ Pool Name Basin FRUITLAND COAL
⁴ Property Code 7157	⁵ Property Name JOSE JAQUEZ	⁶ Well Number 1S
⁷ OGRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP	⁹ Elevation 5753'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	30-N	12-W		390'	SOUTH	1680'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	30-N	12-W		1019'	SOUTH	2221'	EAST	SAN JUAN

¹² Dedicated Acres FC 320.0 ACRES S 1/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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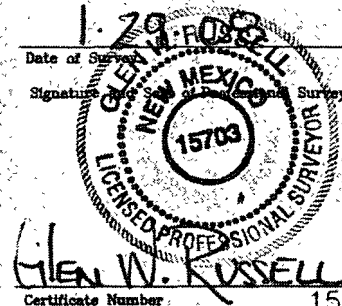
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶		¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature Sasha Spangler 01-30-08 Printed Name	
BOTTOM HOLE NAD 1927 LAT: 36°47.6048' N. LONG: 108°02.8671' W. NAD 1983 LAT: 36.793417 N. LONG: 108.048410 W.		SURFACE NAD 1927 LAT: 36°47.5013' N. LONG: 108°02.7572' W. NAD 1983 LAT: 36.791691 N. LONG: 108.046578 W.	
FEE		NM SF-077482	
24		N 017°58' E 2625.28'	
FEE		FEE	
BOTTOM HOLE		2221'	
SURFACE		1680'	
390'		N 89°51'59" W 2637.24'	
1019'			

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature
GLEN W. RUSSELL
Surveyor



Certificate Number 15703

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

JOSE JAQUEZ 1S

DEVELOPMENT

Lease:		AFE #: WAN.CDR.7187		AFE \$: 613,401.00	
Field Name: hBR_SAN JUAN		Rig: Aztec Rig 730		State: NM	County: SAN JUAN
Geologist:		Phone:		Geophysicist:	
Geoscientist: Clark, Dave D		Phone: 505-326-9762		Prod. Engineer:	
Res. Engineer:		Phone:		Proj. Field Lead:	
				Phone:	

Primary Objective (Zones):

Zone	Zone Name
JCV	BASIN FRUITLAND COAL (GAS)

Location: Surface		Datum Code: NAD 27		Deviated	
Latitude: 36.791687	Longitude: -108.045953	X:	Y:	Section: 24	Range: 012W
Footage X: 1680 FEL	Footage Y: 390 FSL	Elevation: 5765	(FT)	Township: 030N	
Tolerance:					

Location: Bottom Hole		Datum Code: NAD 27		Deviated	
Latitude: 36.794187	Longitude: -108.048596	X:	Y:	Section: 24	Range: 012W
Footage X: 2460 FEL	Footage Y: 1300 FSL	Elevation:	(FT)	Township: 030N	
Tolerance:					

Location Type: Year Round		Start Date (Est.): 1/1/2008		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 5780 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks	
Surface Casing	120	5660	☐			12-3/4" hole. 8-5/8", 24 ppf, J-55, STC casing. Circulate cement to surface. Cement with 164 cubic ft.	
OJO ALAMO	582	5198	☐			Possible water flows.	
KIRTLAND	700	5080	☐				
FRUITLAND	1785	3995	☐			Gas	
PICTURED CLIFFS	2035	3745	☐				
Total Depth	2235	3545	☐	325		7-7/8" hole. 4 1/2", 11.6 ppf, L-80, LTC. Circulate cement to surface. Cement with 741 cubic ft.	

Reference Wells:

Reference Type	Well Name	Comments
Production	Jose Jaquez 1	SW24-30N-12W
Production	Blancett FC 2A	NW24-30N-12W

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

Cased Hole GR/CBL

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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Comments: Location/Tops/Logging - 30N12W24SE FTC 160 AC SHL at 390' FSL & 1680 FEL with BHL at 1300' FSL & 2460' FEL.

PROJECT PROPOSAL - New Drill / Sidetrack**JOSE JAQUEZ 1S****DEVELOPMENT**

Zones - 30N12W24SE FTC 160 AC

General/Work Description - filed NOI to change name from Jaquez Jose 1S to Jose Jaquez 1S 10/18/07 RR

Ashworth; location moved and on-sited-3/9/06 BACK IN PROGRESS - SURFACE RESOLVED AND APD APPROVED-3/14/06 RECV'D NEW AOR NEED TO RE-PKG-3/14/06 re-pkg'd;3/22/06 XTO will not approve NSL DEFERRED.

5/4/07 - project in progress - APD is approved and we have SOA, is economic as DD, we need DD plan & file sundry. wfp (is economic as directional)

ConocoPhillips or its affiliates

Planning Report

Database:	EDM Central Planning	Local Co-ordinate Reference:	Well Jose Jaquez 1S
Company:	ConocoPhillips SJB	TVD Reference:	WELL @ 5780.0ft (Original Well Elev)
Project:	La Plata County, CO	MD Reference:	WELL @ 5780.0ft (Original Well Elev)
Site:	Russell's Site for Directional MV/DK wells	North Reference:	True
Well:	Jose Jaquez 1S	Survey Calculation Method:	Minimum Curvature
Wellbore:	Jose Jaquez 1S		
Design:	Plan #1		

Targets									
Target Name	hit/miss target	Dip Angle	Dip Dir.	TVD	+N-S	+E-W	Northing	Easting	
Shape		(°)	(°)	(ft)	(ft)	(ft)	(m)	(m)	Latitude Longitude
Jose Jaquez 1S - PCI	- plan hits target	0.00	0.00	2,235.0	628.1	-536.4	321,969.11	687,010.58	36° 47' 36.288 N 108° 2' 52.027 W
- Point									
Jose Jaquez 1S back	- plan hits target	0.00	0.00	1,984.0	628.1	-536.4	321,969.10	687,010.60	36° 47' 36.288 N 108° 2' 52.026 W
- Point									

Casing Points					
Measured Depth	Vertical Depth	Name		Casing Diameter	Hole Diameter
(ft)	(ft)			(in)	(in)
120.0	120.0	9 5/8"		9.625	12.250
2,476.0	2,235.0	4 1/2"		4.500	6.250

Formations					
Measured Depth	Vertical Depth	Name		Dip	Dip Direction
(ft)	(ft)			(°)	(°)
589.5	582.0	Ojo Alamo		0.00	
717.4	700.0	Kirtland		0.00	
2,025.0	1,785.0	Fruitland		0.00	
2,276.0	2,035.0	Pictured Cliffs		0.00	