1000 Rio Brazos Road, Aztec, NM 87410

District III

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to appropriate District Office	Submit to	appropriate	District	Office
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☐ AMENDED REPORT

District IV Santa Fe, NM 87505 1220 S St Francis Dr., Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OGRID Number Operator Name and Address Yates Petroleum Corporation 025575 API Number 105 South Fourth Street Artesia, New Mexico 88210 Property Name Ristra AGW State Property Code 12682 9 Proposed Pool 1 10 Proposed Pool 2 Bisti Lower-Gallup ⁷ Surface Location Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range 32 24N 9W 683 South 2080' West San Juan N [§] Proposed Bottom Hole Location If Different From Surface UL or lot no. Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Additional Well Information 13 Cable/Rotary Lease Type Code 15 Ground Level Elevation 12 Well Type Code 11 Work Type Code New well State 68203 20 Spud Date 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 5060' N Mancos Formation Not Determined Distance from nearest fresh water well Distance from nearest surface water Depth to Groundwater 100' or more More than 1000' More than 600' Liner: Synthetic XX 12 mils thick Clay Ptt Volume: 24,000 bbls Drilling Method Pit: Fresh Water Brine Diesel/Oil-based Gas/Air Closed-Loop System ²¹ Proposed Casing and Cement Program Estimated TOC Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement 12.25 8.625 24 320' 225 0 5.5 15.5 5060' 900 0 7.875 ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Yates Petroleum Corporation proposes to drill and test the Mancos and intermediate formations. Approximately 320' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be nin and cemented, will perforate and stimulate as needed for production. MUD PROGRAM: 0-320' Fresh Water/Spud Mud; 320'-TD Polymer/Starch.

BOPE PROGRAM: a 2000# BOPE system nippled up on 8 5/8' casing and tested daily for operational ASING & CEMENT Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface through the Mancos formation meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118. ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or Approved by an (attached) alternative OCD-approved plan . Signature: Printed name: Clifton R. May Expiration Date: Title: Regulatory Agent E-mail Address: cliff@ypcnm.com

Conditions of Approval Attached

Date: 1/31/08

Phone: (575) 748-4347

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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code 3 Pool Name ¹ APl Number 5890 Bisti Lower Gallup Property Code ⁵ Property Name Well Number Ristra AGW State 12682 8 Operator Name ⁹ Elevation OGRID No. 025575 Yates Petroleum Corporation 6820' ¹⁰ Surface Location North/South line East/West line Feet from the Feet from the County UL or lot no. Section Township Range Lot Idn N 32 24N 683' South 2080' West San Juan 11 Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range 12 Dedicated Acres ³ Joint or Infill 14 Consolidation Code ¹⁵ Order No. 80 S/2SW/4

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
			,	location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling
				order heretofore entered by the division
				1/18/08 P. May 1/18/08
			•	Signature Date
				Clifton R. May Regulatory Agent Printed Name
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
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V-1360	0,			REFER TO ORIGINAL PLAT
				refer to original plat Juddleston
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	83			Graphical Number
				Certificate Number
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State of New Mexico Energy. Minerals & Mining Resources Department

OL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

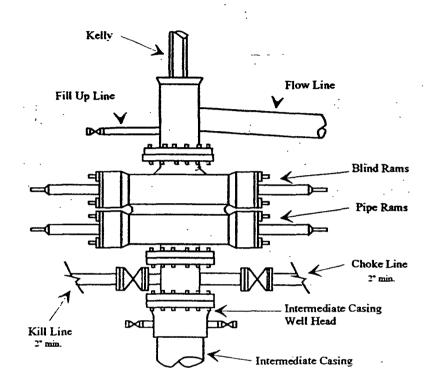
MENDED REPORT

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NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIMISION										
V-1360	,,,, o 2080		, , , , , , , , , , , , , , , , , , ,	-32					I hereby contained to the belief. Signature Printed N Title Date SURVE I hereby on this protes of or under some is to of my be Date of	TOR CERTIFICATION certify that the infarraction herein is true and complete set of my knowledge and LIFTON R. MAY EGULATORY AGENT 2/21/03 YOR CERTIFICATION certify that the well location lat was plotted from field actual surveys made by me my supervision, and that the rue and correct to the best when Surveyor 6844 20 20 20 20 20 20 20 20 20
, , , , , , , ,	/ / /		683						F = -	ERED LAND SUM



Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

