

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMSF078643							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6 If Indian, Allottee or Tribe Name							
2 Name of Operator McElvain Oil & Gas Properties, Inc.		7 Unit or CA Agreement Name and No							
3 Address 1050 17th St., Suite 1800, Denver, CO 80265		8 Lease Name and Well No Wildwood #3							
3a Phone No (include area code) 303-893-0933		9 AFI Well No 30-045-34318-0001							
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1495' FNL - 1455' FWL Sec 5 T29N R13W NMPM At top prod. interval reported below At total depth		10 Field and Pool, or Exploratory Fulcher Kutz Pictured Cliffs							
11 Date Spudded 08/01/2007		12 County or Parish San Juan							
15 Date TD Reached 08/05/2007		13 State NM							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RI, GI)* 5325 GI.							
18 Total Depth MD 1432 TVD		19 Plug Back TD MD 1382 TVD							
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/ Density Neutron Induction Log							
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	Surface	427		300 Class A	63	Surface	27 bbls
7 7/8	5 1/2 J55	10.5	Surface	1422		232 Class A	81	Surface	20 bbls
RCVD FEB 6 '08									
OIL CONS. DIV.									
24 Tubing Record									
DISL 3									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	1224								
25 Producing Intervals									
Formation		Top	Bottom	Perforation Record		Size	No Holes	Perf Status	
A) Pictured Cliffs		1105	1432	1103-1117		0.43	56	Producing	
B) Fruitland Coal		856	1104	1061-1067		0.43	24	Producing	
C)				1002-997		0.43	56	Producing	
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
1102'-1117'		750 gal 15% HCL, 54# GBW-3-, 91 gal Gasperm, 75,511# 16/30 sand.							
1061'-1067'		620 gal 15% HCL, 82 sx 20/40 sand, 289 sx 16/30 sand, 114 ASX crc sand, 48,500 # sand.							
1002'-997'		780 gal 15% HCL, GBW-30, 102 gal Gasperm, 75,511# 16/30 sand.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cont. API	Gas Gravity	Production Method
	01/25/2008	24	→	0	213	327			Flowed
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	28	148	→	0	213	327		WOPL	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cont. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

FEB 01 2008

FARMINGTON FIELD OFFICE
BY *TL Salyers*

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Kirtland Fruitland Pictured Cliffs	490 856 1105				

32. Additional remarks (include plugging procedure).

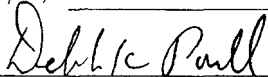
33. Indicate which times have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Name (please print) Deborah K PowellTitle Engineering Tech Supervisor

Signature

Date 01/28/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.