

30-039-07669

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 8 Twp 29 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 29-7 UNIT #48

cps 267w

Elevation 6236' Completion Date 8/29/66 Total Depth 400' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

RECEIVED

MAY 31 1991

OIL CON. DIV
DIST. 3

Depths gas encountered: N/A

Type & amount of coke breeze used: 4920 lbs.

Depths anodes placed: 325', 319', 313', 290', 284', 250', 244', 238', 220', 185', 170'

Depths vent pipes placed: 325' OF 3/4" HOSE

Vent pipe perforations: 90' & FROM 70' TO 140'

Remarks: gb #2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

4 3/4 inch #17 = 100'

Date 8-29-66

Well Name SD 29-7 # 4B			CPS No. 267W			
Location NE 8-29-7			Work Order No. 184-40055-50-20			
Anode Hole Depth 400'	Total Drilling Rig Time 19 1/2 Hrs	Type & Size Bit Used 6 1/4 - 54894 = 400		No. Sacks Mud Used 1		
No. Sacks Lost Circulation Mat'l Used 0	Anode Depth					
	# 1 325	# 2 319	# 3 313	# 4 290	# 5 284	# 6 250
Total Lbs. Coke Used 4920	Anode Output (Volts)					
	# 1 1.8	# 2 2.0	# 3 1.5	# 4 2.0	# 5 1.5	# 6 2.4
Total Circuit Resistance		No. Ft. Surface Cable Conduit				
Volts 12.0	Amps 7.5	Ohms 1.6	3287 Anodes - 190 Surface 3477 Total			

7 2.44	8 2.38	9 2.20
7 2.6	8 1.3	9 2.2
	10 1.85	11 1.79
	10 3.1	11 3.0

Drilling Log (Attach Hereto)

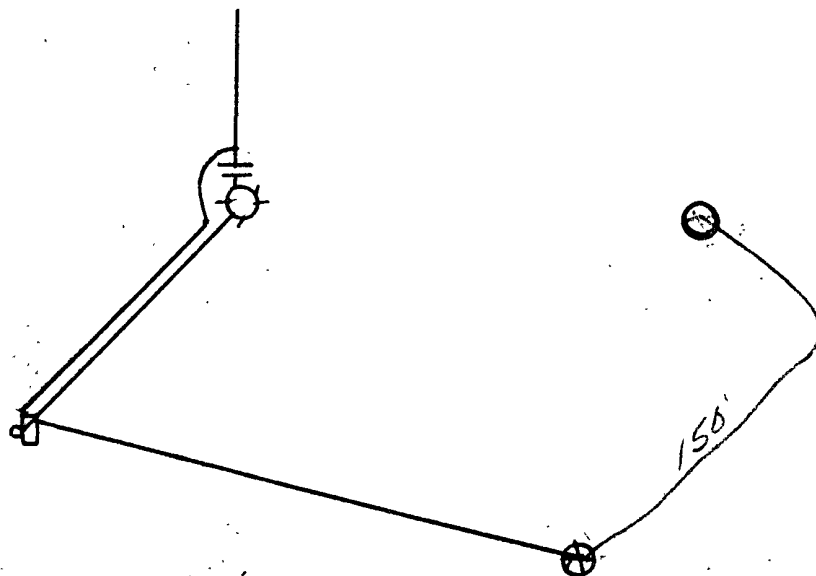
Remarks: 3/4" Hose to No. 1 Anode

Perforated 90' & From 70' To 140'
15 lbs Chemical Circulated thru. G.B.

All Construction Completed

Samuels
(Signature)

GROUND BED LAYOUT SKETCH



LEASE: **CENTENTS** WELL NO: **267M** CONTRACTOR: **F. E. WILSON** RIG NO: **B-2** REPORT NO: **201** DATE: **8-25-66** 19 **66**

MORNING

DAYLIGHT

EVENING

Driller		Total Man In Crew		Driller		Total Man In Crew		Driller		Total Man In Crew				
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.
0'	100'	SAND & SHALE STONE (Q167)												
100'	130'	SHALE												
130'	150'	SHALE												
150'	400'	SHALE												

BIT NO.	NO. DC	SIZE	LENG.	NO. DC	SIZE	LENG.	BIT NO.	NO. DC	SIZE	LENG.	NO. DC	SIZE	LENG.
54894	0	4 1/2	400										

SERIAL NO.	SIZE	SINGLES	DOWN ON KELLY	TOTAL DEPTH	MAKE	TYPE	MUD RECORD	MUD. ADDITIVES USED AND RECEIVED	MUD RECORD	MUD. ADDITIVES USED AND RECEIVED	MUD RECORD	MUD. ADDITIVES USED AND RECEIVED
614	4 1/2				WALKER	NEW						

TIME	MUD RECORD	MUD. ADDITIVES USED AND RECEIVED	TIME	MUD RECORD	MUD. ADDITIVES USED AND RECEIVED	TIME	MUD RECORD	MUD. ADDITIVES USED AND RECEIVED
8-25-66			8-25-66			8-26-66		
			8-29-66					

FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN

TOTAL RIG HRS.

19 1/2 HRS

REMARKS -

8-25-66 - LEFT LAST LOC. AT 12:30 ARRIVED NEW LOC. AT 1:00. DRILLED FROM 0' TO 100' WITH 4 1/2 D RIGS. BIT HEAT RIG AT 3:00. 8-26-66 - LEFT YARD AT 6:00 ARRIVED LOC. AT 7:15. DRILLED FROM 0' TO 400' WITH 6 1/4 BIT LEFT RIG AT 5:00. 8-29-66 - LEFT YARD AT 6:00 ARRIVED LOC. AT 7:30. DRILLED FROM 340' TO 400'. WASHED HOLE OUT & MADE OFF AT 12:00.

SIGNED: Toolpusher

Company Supervisor

Handwritten signature