□ Notice of Intent

Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

☐ Water Shut-Off

Other Drilling Operations

■ Well Integrity

5. Lease Serial No.

☐ Production (Start/Resume)

☐ Temporarily Abandon

☐ Reclamation

Recomplete

NMNM96802
NMNM96802

SUNDRY NUTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

□ Acidize

☐ Alter Casing

Casing Repair

Change Plans

6. If Indian, Allottee or Tribe Name	
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SUBMIT IN TRI	PLICATE - Other instructi	ions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
Type of Well Oil Well	her		8 Well Name and No. BONANZA COM 92
Name of Operator DUGAN PRODUCTION COR	Contact: J PORATIŒMail: johncalexan	JOHN C ALEXANDER der@duganproduction.com	9. API Well No. 30-045-33312-00-X1
3a. Address FARMINGTON, NM 87499		3b Phone No. (include area code) Ph: 505-325-1821	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., 1	T., R , M., or Survey Description)		11. County or Parish, and State
Sec 24 T23N R11W SWNE 1 36.12520 N Lat, 107.57060 W			SAN JUAN COUNTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	

□ Plug Back ☐ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) determined that the site is ready for final inspection)

Deepen

☐ Fracture Treat

☐ New Construction

□ Plug and Abandon

Drill to TD @ 830' on 2/6/08. Run 5-1/2" 15.5# J-55 csg in 7" hole. Land @ 820', float collar @ 781'. Cement w/35 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/2# PhenoSeal/sx & 1/4# celloflake/sx (140 cu ft total slurry). Circulate 5 bbls cement. Pressure test will be reported on completion sundry.

> **RCVD FEB 11'08** OIL CONS. DIV. DIST. 3

	RATION, sent to the Farmington	y that the foregoing is true and correct. Electronic Submission #58541 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by J
	Title VICE-PRESIDENT	Typed) JOHN C ALEXANDER
	Date 02/08/2008	(Electronic Submission)
	L OR STATE OFFICE USE	THIS SPACE FOR FEDERA
Date 02/08/2	JIM LOVATO TitlePETROLEUM ENGINEER	CCEPTED
	Office Farmington	val, if any, are attached. Approval of this notice does not warrant or cant holds legal or equitable title to those rights in the subject lease the applicant to conduct operations thereon.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **