| UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells | | | | RCVD FEB OIL CONS DIST. | . DIV. |
|--|--|--|--|---|---|
| Sundry Notices and Reports on | wells | | | | |
| 1. Type of Well GAS | | RECEIVED | 5.6. | Lease Nun NMSF-076 If Indian, A Tribe Nam | 958 All. or |
| G/12 | | FEB 0 5 2008 | | | |
| 2. Name of Operator BURLINGTON RESOURCES OIL & GA | • | Ireau of Land Management Farmington Field Office | 7. | Unit Agree | ement Name |
| | | | - 8. | Well Name | e & Number |
| 3. Address & Phone No. of Operator | | | - 8. | wen Name | e & Number |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700 | | | 9. | Hare #15 API Well No . | |
| 4. Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM Dec 3-729N-RIOW | | | 10. | 30-045-086 Field and I | |
| Unit M/(SWSW), 860' FSL & 960' FWL, Sec. 3, T29N, R10W NMPM | | | 11. | Blanco MV County and San Juan, N | |
| □ Notice of Intent □ Abandonment □ Change of Plans □ Recompletion □ New Construction □ Subsequent Report □ Plugging □ Non-Routine Fracturing □ Casing Repair □ Water Shut-off □ Final Abandonment □ Altering Casing □ Conversion to Injection | | | ☑ Other: Commingle 1/9/08 | | |
| 12/7/07 MIRU AWS 473. ND WEW/ pkr plucker & tbg. TIH w/ pkr plucker, pkr & tbg.RIH w/ RBP & Pull up & set pkr @ 4690'. RU Hig 12/19/07 see NOI dated 12/19/07.1 w/ pkr & set @ 3900'. PT CIBP to tbg. annulus. Pressure up to 500 PS cmnt @ 14.5 ppg. Displaced cmnt 1 bbl @ 1175 PSI. PSI dropped ot Cmntr's. PT sqz to 1000 PSI. Held @ 3640'. Broke circ. w/ H2O, drill f/ 3740' to/ 3850'. Circ hole clean, & hold 30 min.~ OK. CONTINU. | If NU BOP. POOH w/ of plucker & tbg, circ well PT @ 500# for 5 min. If Tech~ perform MIT 2/20/07 Strap in hole & 1600PSI~held 15 min. If & hold during cmnt j @ 1 BPM 250 PSI- 11 1050 PSI. Pumped ½ b 15 min~ bleed off presed med hard cmnt fr/ 3 tagged CIBP @ 3924 | I. CSG 540 PSI, blow well TIH and retrieve RBP @ on csg. 530 PSI, lost 160 & set plug @ 3924'. Load OK. POOH w/ fullbore pob.Mix & pump 100 sx of 50 PSI for 14 bbls. Dropp bl @ .2 BPM 1175 PSI. Fessure. Unseat FB pkr @ 3 1640' to/ 3740'. Circ. hole . PT 4-1/2'' csg fr/ 3924' if | I down, 1000'. (# per 20 hole & okr. 1/3/ f CL-G ed pum PSI drop 520' & clean. (co surface | mill on pkr. CIH & reset 0 min. Notificire. w/ 2% 608 CMNT secont w/ 1% p RT to ½ Belong to 1075 POOH. TIH Cont. d/o mete, pressure | POOH w/ pkr RBP @ 6640'. ied BLM on KCL H2O. TIF iqz.~ RU BJ, loa CACL2 mixed PM & displaced PSI, WOC, RD & tagged cmnt ed hard cmnt. |
| 14. I hereby certify that the foregoing is | true and correct. Philana Thompson | Title Regulatory | Associa | ate Date | 4/13/05 |
| | | | | NACE THE | FURRIORE |
| (This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any: | Title | | | Date FEB | 0 8 2008 |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowinglithe United States any table, fictitious or fraudulent statements or representations. | y and willfully to make any department o mations as to any matter wathanalyingse | r agency of | £ | APASHORU | ATTEN OFFICE |

1/9/08 Unload csg w/ air. D/O CIBP @ 3924'. Circ. hole clean @ 3942'. Tagged up on bottom @ 3753'. Broke circ w/ air, circulating pressure 1500 PSI. Unload csg w/ air, circulating PSI 800 PSI. Tagged fill @ 6753'. Drilled CIBP remnants & sand fill f/ 6753' to 6840' (PBTD). Circ. hole clean. TIH w/ open ended tbg to 6748'. Attempted to flow test well up tbg., unable to sustain flow rate. Made 4 swab runs to 6600'. Conduct flow test up tbg from combined MV/DK perfs, stabilized flow through test sep. – 61 MCFD. POOH w/ open ended tbg. TIH w/ RBP & set @ 4788', pull up to 4198' w/ ret. head. Ran prod. test across MV perfs, flowed gas up tbg @ 55 PSI. Reached a stabilized flow of 43 MCFD. POOH w/ RBP. TIH w/ 217 jts of 2-3/8 437# J-55 tbg & landed @ 6752' w/ SN @ 6751'. NU WH & ND BOP. RDMO on 1/16/08 at 18:00 hrs.

Well now commingled per order DHC 2631AZ