In Lieu of Form 3160 (June 1990)

## **UNITED STATES** DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

FORM AP**INS** ED 3 Budget Bureau No 1004-0135

**RCVD FEB 14'08** OIL CONS. DIV.

JAN 3 0 2008 Expires: March 31, 1993

| SUNDRY NOTICE AND REPORTS ON WELLS Bureau of Land Mana Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. UseffARRIGATION C TO DRILL" for permit for such proposals   |  |  |
|--|--|--|
|  |  | 6. If Indian, Allottee or Tribe Name N/A   |
| SUBMIT IN  | TRIPLICATE                                   | 7. If Unit or CA, Agreement Designation Cox Canyon Unit MV-NMNM-078388A                              |
| 1 Type of Well Oil Well Gas Well X Other   |  | 8. Well Name and No. Cox Canyon #5C  |
| 2 Name of Operator WILLIAMS PRODUCTION COMPANY   |  | 9. API Well No .<br>30-045-33493   |
| Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640  |  | 10 Field and Pool, or Exploratory Area Blanco MV   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface. 1,505' FNL & 2,045' FWL Sec. 21, T32N, R11W  |  | 11 County or Parish, State San Juan, NM  |
| CHECK APPROPRIA  | TE BOX(s) TO INDICATE NATURE OF NOTICE, REPO | ORT, OR OTHER DATA   |
| TYPE OF SUBMISSION   | TYPE OF ACTION                               |  |
| Notice of Intent   | Abandonment                                  | Change of Plans  |
| X Subsequent Report  | Recompletion Plugging Back                   | New Construction Non-Routine Fracturing  |
| Final Abandonment  | Casing Repair<br>Altering Casing             | Water Shut-Off<br>Conversion to Injection  |
|  | X Other <u>Intermediate Casing</u>           | Dispose Water  |
|  |  | (Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form) |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*   |  |  |
| 1/22/08 - 1/24/08 DRILLED 8 ¾"   |  |  |
| 1/25/08 – @ 10:30 TD 8-3/4" HOLE AT 3, <u>07</u> 0'  |  |  |
| RAN 66 JTS 7" 23#, K-55, LT&C, R3 CSG. SET AT 3,061.82 GUIDE SHOE ON BOTTOM, FLOAT COLLAR ON TOP OF 1ST JT.  |  |  |
| CEMENT 7" INTERMEDIATE CSG. @ 3061.82 SHOE DEPTH / 7" CASING CEMENTED  2 SLURRY CEMENT JOB / 20 BBLS. WATER SPACER / LEAD = 600 SXS PREMIUM LIGHT CMT + 8% + CaCl-2 + .25#/SX  CELLO FLAKE+118.8 BBLS. WATER=172 BBL OF SLURRY@12.1PPG=1260CuFt( YIELD+2.09/WGPS=15)TAIL=50SXS TYPE 3  CMT+1% CaCl-2+25#/SX CELLO FLAKE+8.34BBLS.WATER=11.52BBLS.SLURRY@14.5 PPG=70 CuFt(YIELD=1.39/WGPS=6.80) / DISPLACE WITH 119 BBLS.WATER / BUMP PLUG@ 1380 PSI-PLUG DOWN ON 1/26/2008 @ 1:00 AM./ CHECK FLOAT  GOOD HOLD / PRESSURE UP TO 668 PSI AND SHUT IN / CIRCULATE 49 BBL'S OF CEMENT TO SURFACE.  ACCEPTED FOR RECORD |  |  |
| 1/26/08 - RIG UP TESTER / TEST BOP AND CASING LOW 250 10 MIN / HIGH 1500 PSI 30 MIN. FEB 1 2 2008  |  | FEB 1 2 2008   |
|  |  | FARMATON FIELD OFFICE<br>BY T. SAVES   |
| 14. I hereby certify that the foregoing is true and c  | orrect                                       |  |
| Signed Larry Higgins   | Title <u>Drilling COM</u> Dat                | e <u>1-28-08</u>   |
| (This space for Federal or State office use)   |  |  |
| Approved by  | Title  | Date   |
| Conditions of approval, if any:  |  |  |