

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>SF - 076958</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		8. FARM OR LEASE NAME, WELL NO. <b>Hare 100S</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit C (NENW) 1035' FNL, 1720' FWL</b> At top prod. interval reported below <b>Same as above</b> At total depth <b>Same as above</b>		9. API WELL NO. <b>30-045-34349 - 00S1</b>	
10. FIELD AND POOL, OR WILDCAT <b>Basin Fruitland Coal</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec.23 T29N R10W, NMPM</b> <b>RCVD FEB 18 '08</b> <b>OIL CONS. DIV.</b>	
12. COUNTY OR PARISH <b>San Juan</b>		13. STATE <b>DIST. 3</b> <b>New Mexico</b>	
15. DATE SPUDDED <b>8/29/07</b>	16. DATE T.D. REACHED <b>2340' 11-16-07</b>	17. DATE COMPL. (Ready to prod.) <b>2/5/08</b>	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 5749 KB 5760</b>
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD <b>2340'</b>		
21. PLUG, BACK T.D., MD & TVD <b>2289'</b>	22. IF MULTIPLE COMPL., HOW MANY* <b>1</b>	23. INTERVALS DRILLED BY <b>yes</b>	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Fruitland Coal - 1950' - 2096'</b>
25. TYPE ELECTRIC AND OTHER LOGS RUN <b>Gamma Ray Casing Collars</b>			26. WAS WELL CORED <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<b>7" J-55</b>	<b>20#</b>	<b>137'</b>	<b>8 3/4"</b>
<b>4 1/2" J-55</b>	<b>10.5#</b>	<b>2330'</b>	<b>6 1/4"</b>
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
<b>surface; 43 sx (71 cf)</b>		<b>1 bbls</b>	
<b>TOC surface; 243 sx (478 cf)</b>		<b>8 bbls</b>	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
<b>2-3/8"</b>	<b>2092'</b>		
31. PERFORATION RECORD (Interval, size and number)			
@ 1SPF LFC 2078' - 2096' = 36 holes			
@ 2SPF UFC 1950' - 1964' = 28 holes 2002' - 2010' = 16 holes 2014' - 2018' = 5 holes Total holes 85			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2078' - 2096'		Pump 12 bbls 10% Formic acid, Start X-Linked pre-pad pumped 48 bbls. 75Q 25# Linear Gel foam, w/20100# 20/40 Brady Sand. Total N2= 554600 SCF	
1950' - 2018'		Pumped 30 bbls 2% KCl water, started 12 bbls 10% Formic Acid, pumped 48 bbls X-Linked pre-pad, 75Q 25# Linear Gel foam w/64100# 20/40 Brady Sand. Total N2=848600 SCF.	
33. PRODUCTION			
DATE FIRST PRODUCTION <b>SI W/O Facilities</b>	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Flowing</b>		WELL STATUS (Producing or shut-in) <b>SI</b>
DATE OF TEST <b>2/5/08</b>	HOURS TESTED <b>1</b>	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS. <b>238#</b>		CASING PRESSURE <b>242#</b>	CALCULATED 24-HOUR RATE
OIL-BBL <b>355 mcf/d</b>		GAS-MCF <b>14.79 mcf</b>	WATER-BBL <b>.13 bw</b>
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>			
35. LIST OF ATTACHMENTS <b>This is a stand alone Fruitland Coal well.</b>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Nancy V. Monahan TITLE Regulatory Technician

DATE 2/11/08

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 88

ACCEPTED FOR RECORD

FEB 14 2008

FARMINGTON FIELD OFFICE  
BY TL Salvetti

Ojo Alamo 1070' 1112'  
 Kirtland 1112' 1800'  
 Fruitland 1800' 2107'  
 Pictured Cliffs 2107'

White, cr-gr ss.  
 Gry sh interbedded w/tight, gry, fine-gr ss.  
 Dk gry-gry carb sh, coal, grn silts, light-  
 med gry, tight, fine gr ss.  
 Bn-Gry, fine grn, tight ss.

Ojo Alamo 1070'  
 Kirtland 1112'  
 Fruitland 1800'  
 Pic.Cliffs 2107'

FO-01-11