

Submit 3 Copies to Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33422
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wildwood
8. Well Number 1
9. OGRID Number 22044
10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5513 GR
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
McElvain Oil & Gas Properties, Inc.

3. Address of Operator  
1050 17<sup>th</sup> St, Suite 1800, Denver, CO 80265

4. Well Location  
Unit Letter G: 1445 feet from the North line and 1420 feet from the East line  
Section 5 Township 29N Range 13W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER. Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

McElvain Oil and Gas Properties, Inc. proposes to down hole commingle as detailed on the attached exhibits.

RCVD FEB 20 '08

OIL CONS. DIV.

DIST. 3

DHC2807AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John D. Steuble TITLE Vice President Engineering DATE 2-7-08

Type or print name John D Steuble

E-mail address: JohnS@McElvain.com

Telephone No. 303-893-0933

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,

District #3 DATE FEB 21 2008

Conditions of Approval (if any):

8

## **ATTACHMENT TO APPLICATION TO DOWNHOLE COMMINGLE**

McElvain Oil and Gas Properties, Inc. is providing the supporting data for application to downhole commingle production from the following well:

Well: Wildwood #1  
API: 30-045-33422  
Location: UL G, Sec.5, T29N, R13W  
San Juan County, NM

1. Case #12346, Order #R-11363 establishes the two subject pools as pre-approved for commingling.
2. The pools to be commingled are the Basin Fruitland Coal (71629) and the Fulcher Kutz Pictured Cliffs (77200).
3. The well is presently completed in both pools and is presently awaiting a pipeline connection.
4. Completed intervals are as follows:
  - Pictured Cliffs: 1334'-1344' (12' net pay)
  - Basin Fruitland Coal: 1281'-1287' (7' net pay)
  - 1205'-1219' (15' net pay)
  - 1167'-1171' & 1159'-1163' (9' net pay)
5. McElvain intends to allocate production based on net pay footage.
  - Pictured Cliffs: 28%
  - Fruitland Coal: 72%
6. Commingling will not reduce the total value of the total remaining production from this well.
7. A C-102 for each pool is included.
8. Notice has been sent to all interest owners in the spacing unit by certified mail (return receipt) of McElvain's intent to down hole commingle production. A copy of this notice and a list of all interest owners are attached.
9. A copy of this notice of intent to down hole commingle has been sent to the Bureau of Land Management.