

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34394
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD FEB 21 '08
7. Lease Name or Unit Agreement Name OIL CONS. DIV. Culpepper Martin
8. Well Number DIST. 3 100S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil & Gas Co. LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>I</u> : <u>1500'</u> feet from the <u>South</u> line and <u>870'</u> feet from the <u>East</u> line Section <u>20</u> Township <u>32N</u> Range <u>12W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5938' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/9/08 RU Blue Jet & ran GR/CCL from 2427' to surface. TOC surface. PBTD @ 2431'.

1/25/08 RU frac valve & PT csg to 4100#/15 mins - ok.

1/25/08 RU Blue Jet to perf LFC .32" @ 1 SPF 2181'-2188' = 8 holes, @ 2 SPF 2234'-2263' = 58 holes. Total = 66 holes. Acidize w/24 bbls 9% Formic Acid. Pumped 2000 gals 25# X-Link Pre-pad, 32,088 gals 25# Linear 75% N2 foam w/90,000# 20/40 Brady Sand. N2 = 1,465,560 SCF. RIH w/CFP & set @ 2176'.

UFC .32" @ 2 SPF 2070'-2164' = 60 holes. 24 bbls 9% Formic Acid. Pumped 2000 gals 25# X-Link Pre-pad. 30,450 gals 25# Linear 75% N2 foam w/90,000# 20/40 Brady Sand. N2 = 1,174,424 SCF. Flow back well 6 days.

Cont.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 2/19/08
Type or print name: Rhonda Rogers E-mail address: rogersr@conocophillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY Felix A. Rogers TITLE Deputy Oil & Gas Inspector DATE FEB 22 2008
Conditions of approval, if any: District #8

Culpepper Martin 100S
API # 30-045-34394

1/31/08 RU Blue Jet & set CBP @ 1990'.

2/1/08 RIH w/ mill & M/O CBP @ 1990' & CFP @ 2176'. C/O to PBD @ 2431'. Flow well natural. 2/6/08 Flow test FC.

2/6/08 RIH w/73 jts, 2 3/8", 4.7#, J-55 EUE, 8 rd tbg & land @ 2268'. ND BOP & NU WH. RD & release rig 2/7/08.