

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34555
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD FEB 22 '08
7. Lease Name or Unit Agreement Name OIL CONS. DIV. W M Hanley
8. Well Number DIST. 3 #1F
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company, LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter N : 870 feet from the South line and 1500 feet from the West line

Section 18 Township 29N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5558'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/7/08 MIRU AWS 730. PT surface csg to 600psi for 30mins-good test. RIH w/8 3/4" bit & tag cmt @ 290'. DO cmt & drill ahead to 3865'. Circ. RIH w/90jts 7" 23# L-80 LTC csg & set @ 3850'. Circ. Pumped in preflush 10bbls FW, 10bbls MF & 10bbls FW. Pumped in Scavenger 20sx (62cf-11bbls) Premium Lite cmt w/3% CaCl₂, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/LEAD 460sx (1007cf-179bbls) Premium Lite cmt w/3% CaCl₂, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/TAIL 90sx (124cf-22bbls) Type III cmt w/1% CaCl₂, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/150bbls H₂O. Circ 70bbls cmt to surface. Plug bumped @ 13:52hr on 2/14/08. WOC. PT csg to 1500psi for 30mins @ 01:00hr on 2/15/08 - good test.

2/15/08 RIH w/6 1/4" bit & tag cmt @ 3798'. DO cmt & drill ahead to 6582'. RIH w/154jts 4 1/2" 11.6# L-80 LTC csg & set @ 6579'. Pumped in preflush 10bbls CW & 2bbls H₂O. Pumped in Scavenger 10sx (28cf-5bbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Followed w/TAIL 220sx (433cf-77bbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/102bbls H₂O w/25# sugar in first 10bbls. Bump plug @ 01:58hr on 2/17/08 w/1500psi. RD RR @ 06:00hr on 2/17/08.

PT will be conducted by the completion rig & recorded on the next report. *Report to c. 4 1/2 csg. & Date Reached TD*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 2/20/08
Type or print name Tamra D. Sessions E-mail address: sessitd@conocophillips.com Telephone No. 505-326-9834

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 22 2008
Conditions of approval, if any: