

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-039-30225		5. Indicate Type of Lease STATE ☒ FEE ☐									
		State Oil & Gas Lease No. E-5111-7		State Oil & Gas Lease No. E-5111-7									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name San Juan 29-7 Unit RCVD FEB 25 '08									
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY, LP				8. Well No. OIL CONS. DIV. DIST. 3 105M									
3. Address of Operator P.O. Box 4289, Farmington, NM 87499				9. Pool name or Wildcat Basin Dakota / Blanco Mesaverde									
4. Well Location Unit Letter <u> O </u> : <u> 815' </u> Feet From The <u> South </u> Line and <u> 2195' </u> Feet From The <u> </u> East <u> </u> Line Section <u> 36 </u> Township <u> 29N </u> Range <u> 07W </u> NMPM Rio Arriba County													
10. Date Spudded 5/31/2007		11. Date T.D. Reached 9/2/2007		12. Date Compl. (Ready to Prod.) 2/18/2008									
13. Elevations (DF& RKB, RT, GR, etc.) 6808' GL 6824' KB		14. Elev. Casinghead		15. Total Depth 8077'									
16. Plug Back T.D. 8070'		17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By Rotary Tools X Cable Tools _____									
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5189' - 5924'					20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run GR, CCL, CBL					22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9-5/8"	32.3#, H-40	262'	12-1/4"	76sx (122 cf)	3 bbl cmt to surface								
7"	20#, J-55	3840'	8-3/4"	562sx (1131 cf)	10 bbl cmt to surface								
4-1/2"	10.5# & 11.6#, J-55	8072'	6-1/4"	319sx (630 cf)	TOC 160'								
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2-3/8" J-55	7971'												
26. Perforation record (interval, size, and number) Mesaverde w/ 34" PLO/LMF 1 SPF: 5680'-5924' = 29 holes UMF/CH 1 SPF: 5189'-5490' = 33 holes Total MV holes = 62													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5680'-5924'</td> <td>10bbbls 15% HCL acid, 1151bbls 60Q SIKfm</td> </tr> <tr> <td>5189'-5490'</td> <td>99,709# 20/40 Brady sand, 936,000scf N2</td> </tr> <tr> <td> </td> <td>1166bbls 60Q SIKfm 97,502# 20/40 Brady sand, 1,009,100scf N2</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5680'-5924'	10bbbls 15% HCL acid, 1151bbls 60Q SIKfm	5189'-5490'	99,709# 20/40 Brady sand, 936,000scf N2		1166bbls 60Q SIKfm 97,502# 20/40 Brady sand, 1,009,100scf N2
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28. PRODUCTION													
Date First Production W/O facilities to be set		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in									
Date of Test 2/14/2008	Hours Tested 1hr	Choke Size 1.5"	Prod'n For Test Period 6 bopd	Oil - Bbl 1/4 boph	Gas - MCF 83 mcf/h								
Flow Tubing Press. SI-550#	Casing Pressure SI-442#	Calculated 24-Hour Rate 6 bopd	Oil - Bbl. 1997 mcf/d	Gas - MCF 0 bwpd	Water - Bbl. 0 bwpd								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before first delivery.					Test Witnessed By								
30. List Attachments This is a MV/DK commingle well per DHC 2578 AZ.													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature		Printed Name Tamra Sessions		Title Regulatory Technician Date 2/22/2008									
E-mail Address tamra.d.sessions@conocophillips.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2684'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2865'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3618'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5149'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5436'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5770'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6312'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7032'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7812'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7858'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2684	2865	181	Ojo Alamo-White, cr-gr ss.	7032	7768	736	Gallup-Lt gry to brn calc carb micac
2865	3261	396	Kirtland-Gry sh interbedded w/tight, gry, fine-gr ss.				glaucl silts & very fn gr gry ss w/irreg in interbed sh.
3261	3618	357	Fruitland-Dk gry-gry carbsh, coal, grn silts, light-med gry, tight, fine gr ss.	7768	7812	44	Greenhorn-highly calc gry sh w/thin lmst.
3618	3778	160	Pictured Cliffs-Bn-gry, fine grn, tight ss.	7812	7858	46	Graneros-Dk gry shale, fossil & carb w/thin lmst.
3778	4565	787	Lewis-Shale w/siltstone stringers.	7858			Dakota-Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl tin sh bands clay & shale breaks.
xxxx	xxxx		Huerfano Bentonite-White, waxy chalky bentonite.				
4565	5149	584	Chacra-Gry fn grn silty, glauconitic sd stone w/drck gry shale.				
5149	5436	287	Cliff House-Light gry, med-fine gr ss, carb sh & coal.				
5436	5770	334	Menefee-Med dark gry, fine gr ss, carb sh & coal.				
5770	6312	542	Point Lookout-Mid light gry, very fine gr ss w/frequent sh breaks in lower part of formation.				
6312	7032	720	Mancos-Dark gry carb sh.				