

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
**BIA-142060462**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
**XTO Energy Inc.**

7. Unit or CA Agreement Name and No.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

8. Lease Name and Well No.  
**UTE INDIANS A #51**

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
At surface **1525' FSL & 2310' FWL**

9. API Well No.  
**30-045-34330**

At top prod interval reported below

10. Field and Pool, or Exploratory  
**UTE DOME PARADOX**

At total depth

11. Sec., T., R., M., or Block and Survey or Area  
**SEC 35K-T32N-R14W**

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **9/7/07** 15. Date T.D. Reached **9/30/07** 16. Date Completed  D & A  Reservoir  
**2/1/08**

17. Elevations (DF, RKB, RT, GL)\*  
**6062'**

18. Total Depth: MD **8462'** TVD **8414'** 19. Plug Back T.D.: MD **8414'** TVD **8414'** 20. Depth Bridge Plug Set: MD **7610'** TVD **7610'** RBP

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR/CCL/TLD/CN**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	8-5/8"	24#		90'		116		0	
12-1/4"	9-5/8"	36#		868'		275		0	
8-3/4"	5-1/2"	17#		8462'		2170			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7409'	(2-1-08)						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BARKER CREEK	8205'	8353'	1/14/08	0.36"	76	
B) AKAH	8060'	8132'	1/17/08	0.36"	46	
C) DESERT CREEK	7826'	7912'	1/21/08	0.36"	76	
D) ISMAY	7647'	7772'	1/23/08	0.36"	46	CON'T ON BACK

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BARKER CREEK	8205'	8353'	1/14/08	0.36"	76	
B) AKAH	8060'	8132'	1/17/08	0.36"	46	
C) DESERT CREEK	7826'	7912'	1/21/08	0.36"	76	
D) ISMAY	7647'	7772'	1/23/08	0.36"	46	CON'T ON BACK

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8205' - 8353'	1/14/08 A. w/9,857 gals 20% SWIC II acid. <b>RCVD FEB 25 '08</b>
8060' - 8132'	1/18 A. w/6,932 gals 20% SWIC II acid.
7826' - 7912'	1/22 A. w/9,000 gals 20% SWIC II acid. <b>OIL CONS. DIV.</b>
7647'-7772'/7522'-7578'	1/25 A. w/7,141 gals 20% SWIC II acid. 1/29 A. w/5,321 gals 20% SWIC acid. <b>DIST. 3</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	2/1/08	3	→	0	873	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	1100	230	→	0	6984	0		SHUT IN	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

**RECEIVED**  
**FEB 14 2008**  
 Bureau of Land Management  
 Durango, Colorado  
 Records

ACCEPTED FOR RECORD  
 2/2/08  
 BY: DPL  
 San Juan District

**DOWN**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

HERMOSA GROUP	6807
PARADOX EMIN	7440
ISMAY MEMBER	7614

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
HONAKER TRL	7522'	7578'	1/28 0.36" diam, ttl 22 holes	GALLUP SS	1451
				GREENHORN LS	2093
				GRANEROS SHALE	2154
				DAKOTA SS	2223
				BURRO CANYON SS	2411
				MORRISON EMIN	2451
				BLUFF SS	3145
				SUMMERVILLE EMIN	3346
				TODILITO LS	3433
				ENTRADA SS	3441
				CARMEL EMIN	3559
				CHINLE EMIN	3778
				SHINARUMP CONGL.	4337
MOENKOPI EMIN	4771				
CUTLER GROUP	4979				

32 Additional remarks (include plugging procedure):

DESERT CREEK	7826
AKAH	7951
BARKER CREEK	8133
ALKALI GULCH	8379

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
  Geologic Report
  DST Report
  Directional Survey  
 Sundry Notice for plugging and cement verification
  Core Analysis
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 2/11/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.