

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-045-34061

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

LITTLE STINKER

RCVD FEB 27 '08

OIL CONS. DIV.

2. Name of Operator

XTO Energy Inc.

8. Well No.

DIST. 3

3. Address of Operator

382 CR 3100 Aztec, NM 87410

9. Pool name or Wildcat

BLANCO MESAVERDE

4. Well Location

Unit Letter O : 715 Feet From The SOUTH Line and 1525 Feet From The EAST LineSection 11Township 30NRange 12W

NMPM

SAN JUAN

County

10. Date Spudded

2/6/07

11. Date T.D. Reached

2/15/08

12. Date Compl. (Ready to Prod.)

2/13/08

13. Elevations (DF &amp; RKB, RT, GR, etc.)

5730' GR

14. Elev. Casinghead

15. Total Depth

6990'

16. Plug Back T.D.

6932'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

0-100

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

6553' - 6734' BASIN DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/OCL/ON/TLD

22. Was Well Cored

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	378'	12-1/4"	320 SX	
5-1/2"	15.5#	6979'	7-7/8"	1000 SX	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6814'	2/13/08

26. Perforation record (interval, size, and number)

4413' - 4678' (0.34" DIAM, TTL 33 HOLES) 2/5/08

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4413' - 4678'	2/6/07 A, w/1,000 gals 15% NEFE
HCl acid. Frac'd	w/126,326 gals 70Q N2 Delta 140
frac fld carrying	150,200# 20/40 BASF sd.

**28. PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		FLOWING				SHUT IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/13/08	3 HRS	1/2"		0	117	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
250	600		0	936	0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
TO BE SOLD							

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

LORRI D. BINGHAM

Title REG COMPLIANCE TECH Date 2/19/08

E-mail address

Lorri.bingham@xtonenergy.com

B

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 629	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 705-1482	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2046	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3736	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3797	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4411	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4766	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5675	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6437	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6532	T.
T. Blinebry	T. Gr. Wash	T. Morrison 6814	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

**LITHOLOGY RECORD** ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology