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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office

FEB 29 2008

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)

3a Address
15 Smith Road Midland, Texas 797053b Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec., T, R., M., or Survey Description)

1503' FNL & 1750' FEL
UL G, SWNE, Sec. 12, T27N, R09W

5 Lease Serial No

1-149-IND-8465

6 If Indian, Allottee or Tribe Name

Navajo-Allotted

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Blanco #2 (17659 Property Code)

9 API Well No

30-045-06684

10 Field and Pool, or Exploratory Area

Otero-Chacra / Blanco-Mesaverde

11 County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Records; Re-
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	complete Chacra &
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	DHC w/ Mesaverde

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please accept our apologies for our oversight, due to personnel on vacation followed by the holiday season occurring during and right after completion of this well work, and this now very late filing of completion paperwork. To bring us into compliance, Four Star Oil & Gas Co. now respectfully submits this Subsequent Report for Well Records and your approval of the work done in recompleting this well in the Otero-Chacra (82329) Pool and downhole commingle produce (DHC) with the existing Blanco-Mesaverde (72319) Pool. as per the following and attached Continuation Page 2 and Wellbore Diagram:

17-Sep-07, MIRU WO RIG, FLOWBACK TANK, AND AIR FOAM UNIT. ND WH. NU BOP'S.

18-Sep-07, SICP 70- PSI. SHUT IN BRADENHEAD PSI 22 PSI. BLED DOWN TO FLOWBACK TANK. MIRU SLU. RIH & RECOVER BUMPER SPRING. RIH W/ 1.5" BLIND BOX. TAGGED FILL @ 4,491'. RDMO SLU. MIRU BOP TESTER. TEST BOP'S TO 1,800 PSI HIGH & 200 PSI LOW. TOOH & LD W/ 2-3/8" TBG & SN. MIRU WLU. RIH W/ 4.6" GR TO 3,220'. POOH W/ GR. RIH W/ 5-1/2" CBP & SET @ 3,200'. POOH W/ SETTING TOOL. LOADED CSG W/ 132 BBLs 2% KCL WATER. PSI TESTED TO 500 PSI. RELEASED PSI.

(Please see attached Continuation Page 2 and Wellbore Diagram)

RCVD MAR 4 '08

OIL CONS. DIV.

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

DIST. 3

Signature

Alan W. Bohling

Date

02/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 05 2008

NMOCD

FARMINGTON FIELD OFFICE

"Record Clean-up"

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment, data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that.

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

Continuation Page 2 (Form 3160-5, Subsequent Report-Well Records; Recomplete Chacra & DHC w/Mesaverde,
Dated 02/25/2008)

BLANCO # 2

(API # 30-045-06684)

1503' FNL & 1750' FEL

UL G, SWNE, Sec. 12, T-27-N, R-09-W

San Juan County, New Mexico

19-Sep-07, MIRU BOP TESTER PSI TEST CSG TO 500 PSI FOR 30 MINUTES TESTED OK CHARTED PSI TEST RDMO BOP TESTER MIRU WLU RIH W/ RST LOGGING TOOL LOG FROM 3,200' (CBP) TO 1,500' RIH W/ CBL TOOL & LOG F/ 3,200' TO SURFACE RDMO WLU PRESSURE UP ON CSG TO 400 PSI SHUT IN CSG PUMPED DOWN BRADENHEAD @ 2 BPM & 300 PSI RECIEVED VERBAL PERMISSION FROM STEVE MASON ON 19-SEP-07 @ 1300 W/ THE BLM TO PUMP 50 SACKS "B" CEMENT DOWN BRADENHEAD TO SHUTOFF GAS MIGRATION TALLY, PU, RABBIT & TIH W/ 2-3/8" TBG SHUT PIPE RAMS & LOCK PSI UP ON CSG TO 500 PSI & SHUT IN MIRU CMT EQUIP PUMP DOWN BRADENHEAD

20-Sep-07, SI BRADENHEAD PSI 0 PSI FINISH PU & TIH W/ 2-3/8" TBG TOOH W/ 2-3/8" TBG PU, RABBIT, TALLY & TIH W/ 2,200' OF 2-7/8", 6 5#, N-80 TBG FINISH PU & TIH W/ 2-7/8", 6 5#, N-80 TBG TOOH W/ 2-7/8" TBG MOVE CATWALK & PIPE RACKS OFF LOCATION TO MAKE ROOM FOR FRAC CREW HOOK UP 2ND 3" FLOW LINE TO FLOW BACK TANK

21-Sep-07, SI BRADENHEAD PSI 0 PSI MIRU WLU PERFORATE CHACRA FORMATION AS FOLLOWS 2,946' - 2,950', 2,956' - 2,960', 2,984' - 2,988', 3,006' - 3,011', 3,019' - 3,022', 3,069' - 3,072', 3,084' - 3,088', 3,104' - 3,108', 3,126' - 3,128' **(TOTAL 64.41" HOLES)** RDMO WLU PU & TIH W/ 5-1/2" PACKER, "F" NIPPLE (W/ TBG PLUG IN PLACE) & 70 JTS 2-7/8", N-80 TBG FILLING TBG ON THE WAY IN MIRU BOP TESTER PSI TESTED TBG TO 7,000 PSI FOR 30 MINUTES TESTED OK RELEASED PSI RDMO BOP TESTER MIRU SLU RIH W/ RETRIEVING HEAD & ATTEMPT TO RECOVER TBG PLUG. COULD NOT PUL PLUG RDMO SLU TOOH W/ 70 JTS 2-7/8", "F" NIPPLE (W/ PLUG IN PLACE) & 5-1/2" PKR TIH W/ 5-1/2" PKR & 70 JTS 2-7/8" TBG RU STINGER FRAC STACK SET PKR @ 2,227' IN 12K COMPRESSION NU FRAC STACK

24-Sep-07, MIRU FRAC EQUIP PSI TESTED SURFACE TREATING LINES TO 8,000 PSI TESTED OK RELEASED PSI LOAD & BREAK DOWN PERFS BROKE @ 3,700 PSI PUMPED 1,000 GALLONS 15% HCL 5 BPM START PAD & FRAC'D THE CHACRA FORMATION w/36,500g FLUID, 120,000g N2, AND 1360 SXS 16/30 BRADY SAND @ AN AVG RATE OF 33.5 BPM & AVG PSI OF 5,191 PSI & AN AVG QUALITY OF 70 1% RDMO FRAC EQUIPMENT, MIRU FLOWBACK MANIFOLD TEST LINES TO FLOWBACK MANIFOLD TO 2000 PSI TESTED OK. MIRU FLOWBACK CREW MIRU LIGHT PLANT OPEN WELL UP ON 1/8" CHOKE @ 1,500 PSI

25-Sep-07, 20 00 P.M. 24-SEP-2007 OPEN WELL UP & FLOWBACK LOAD UNTIL GAS & LIGHT FLUID PUMPED DOWN TBG W/ 40 BBLS 2% KCL WATER & KILLED WELL ND STINGER FRAC STACK RELEASED PKR MIRU CATWALK & PIPE RACKS TOOH & LD W/ 2-7/8", N-80 TBG & PKR

26-Sep-07, SICP 400 PSI BLEED DOWN TO FLOWBACK TANK PUMPED DOWN TBG W/ 40 BBLS 2% KCL WATER TO KILL WELL TIH W/ 4-3/4" BIT, BIT SUB W/ STRING FLOAT & 2-3/8" TBG TAGGED BRIDGE @ 2,205' RU 2 5" POWER SWIVEL PSI TESTED SURFACE LINES TO 1,800 PSI TESTED OK BREAK CIRC W/ AIR FOAM UNIT CO FILL BRIDGE @ 2,205' RD 2 5" POWER SWIVEL TIH W/ 2-3/8" TBG TAGGED FILL @ 3,150' RU 2 5" POWER SWIVEL BREAK CIRC W/ AIR FOAM UNIT CO TO CBP DRILL ON CBP DRILLED 6" & LOST PENETRATION TOOH W/ BIT

27-Sep-07, SICP 350 PSI BLEED DOWN TO FLOWBACK TANK TIH W/ 4-3/4" MILL, BIT SUB & 2-3/8" TBG TAGGED UP ON CBP @ 3,200' RU 2 5" POWER SWIVEL BREAK CIRC W/ AIR FOAM UNIT DO CBP @ 3,200' TIH W/ 41 JTS 2-3/8" TBG TAGGED FILL @ 4,510' 18" OF FILL CLEANOUT FILL FROM 4,510' TO 4,528' (PBT'D) TOOH W/ BHA TIH W/ WL RE-ENTRY GUIDE, 2-3/8" TBG, 1 - 2-3/8" X 8' TBG SUB & 1 - JT 2-3/8" TBG MIRU SLU & LOGGING TOOL RIH W/ 1 9/10" GUAGE RING TO SN @ 4,409' POOH W/ GUAGE RING RIH W/ LOGGING TOOL & RUN AFTER FRAC LOGGING TOOL ACROSS CHACRA PERFS POOH W/ LOGGING TOOL RDMO SLU

28-Sep-07, SICP 310 PSI BLEED DOWN TO FLOWBACK TANK 1 AND TBG W/ TBG HANGER AS FOLLOWS, **EOT @ 4,410'** SN @ 4,409' RD RIG FLOOR & POWER TONGS ND BOP'S NU WH RDMO RIG & AIR FOAM UNIT