Submit 3 Copies To Appropriate District Offfice State of New Mexico Energy, Minerals and Natural Resource	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 Search St. Francis December 1220 Search St. Franci	ON 30-039-21314 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. Jicarilla Contract 119
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BADDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI PROPOSALS.)	7. Lease Name or Unit Agreement Name:
1. Type of Well:	8. Well Number
Oil Well Gas Well X Other	8A
Name of Operator ENERGEN RESOURCES CORPORATION	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
2010 Afton Place, Farmington, NM 87401 4. Well Location	Tapacito PC/ Blanco MesaVerde
Unit Letter D: 800 feet from the North line	e and 535 feet from the West line
Section 8 Township 26N Range	4W NMPM County Rio Arriba
11. Elevation (Show whether DR, RKB, R	T, GR, etc.)
7167 GR Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls;	
12. Check Appropriate Box to Indicate Nature of NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL TEMPORARILY ABANDON CHANGE PLANS COMMENCE PULL OR ALTER CASING MULTIPLE CASING TO CEMENT J	SUBSEQUENT REPORT OF: WORK ALTERING CASING PLUG AND ABANDONMENT EST AND
OTHER: Pay Add & Down-hole Commingle X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
In accordance to Case 12346, Order # R-11363, It is intended to downhole commingle the Tapacito PC (85920) and Blanco MesaVerde (72319). Pictured Cliffs perforations 3096'-3192 Est., MV perforations 5535'-6378' Current rates: PC-Not yet completed. MV-45 MCFD & 0.1 BOPD Recommended allocation - Subtraction method following 60 days of stabilized production. Rates reported to NMOCD-Aztec for final determination.	
The BLM has been notified of this pay add via Form 3160-5.	DHC2813AZ DIST.3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be wastructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	
	District Engineer DATE 2/21/08
Type or print name Justin M. Stolworthy E-mail address:	jstolwor@energen.com Telephone No. 505-325-6800
For State Use Only Deputy C	Oil & Gas Inspector, District #3 MAR 0 5 2008
APPROVED BYTITLE	DISTRICT #9
Conditions of Approval, if any:	n