Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO.	30-039-30377
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil & Gas Lease No.	NM-03863

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	7. Lease Name or Unit Agreement Name: San Juan 28-4 Unit
	8. Well Number: #37M
2. Name of Operator: **Burlington Resources**	9. OGRID Number: 14538
3. Address of Operator: **P.O. Box 4289, Farmington, NM 87499-4289**	10. Pool name or Wildcat: Blanco MV / Basin DK

4. Well Location

Unit Letter P : 598 feet from the South line and 845 feet from the East line

Section 29 Township 28N Range 4W NMPM Rio Arriba County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 7387' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER:	Commingle ☒	OTHER:	☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 Burlington Resources proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.

Existing perforations are: MV – 6121' – 6508'; DK – 8516' - 8784'
Allocation will be tested.
Commingling will not reduce the value of the remaining production.
The BLM has been notified of our intent.
As referenced in Order #R – 12865 interest owners were not re-notified.

RCVD MAR 3 '08
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Crystal Walker TITLE: Regulatory Technician DATE 02/29/2008

Type or print name Crystal Walker E-mail address: crystal.walker@conocophillips.com Telephone No. 505-326-9837

(This space for State use) APPROVED BY HC2817A2

APPPROVED BY _____ TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 05 2008

Conditions of approval, if any: