

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

5 Lease Serial No

SF - 078903-A

6 If Indian, Allottee or tribe Name

If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

BP America Production Company Attn: Cherry Hlava

3a. Address

P.O. Box 3092 Houston, TX 77253

3b Phone No (include area code)

281-366-4081

8 Well Name and No

GCU 166

9 API Well No

30-045-07002

10 Field and Pool, or Exploratory Area

Basin Dakota

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FWL Sec. 34 T28N, R12W NESW

11 County or Parish, State

San Juan County, New Mexico

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

**RCVD MAR 5 '08
OIL CONS. DIV.**

DIST. 3

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

2/5/08 Spot in & hook up 3" flw line.

2/6/08 Blw well DN to tank. ND WH & NU BOP. TIH to 6030'; start TOOH, Shut DN Over night

2/7/08 Pull Tbg. TIH & set CIBP @6030'. Pmp 2% KCL Wtr Down hole to fill. Pmp 97 bbls wtr. (talked to BLM about possible hole @4200'. Decision made to pmp - spot 50 sxs CMT at CIBP, then come out pick up PKR & hunt for hole)

Went in hole opened ended to 6112' with tbg tally. CIBP was thought to be set @6030'. Changed plan for tomorrow - will go in with a tbg set CIBP - tally in - set it a little higher, then retry to circulate CSG.

2/8/08 TIH to 6051' to double check for 1st CIBP, set CIBP @6000'. Circ hole w/2% KCL wtr. Close in T/w Valve & pressure test CSG to 500# - Good Test. POH w/Tbg & setting tool. Run CBL from 4500' to Surface. TIH open to CIBP.

2/11/08 RU Schlumberger. Spot 11 sxs Class G cmt (150') @6000' up to 5850' - all plugs mixed @15.6 # pg. TIH set CIBP @5180'. RU & spot 11 sxs class G cmt from 5180' - 5030'. TIH; set CIBP @3170'. Spot 11 sxs class G cmt (150') 3170' - 3020'. Shut in.

2/20/08 JHA WITH KEYSTONE ROUSTABOUT CREW, HIGH DESERT WELDER, ANTELOPE WELL HEAD HAND & SKY UTE SAND & GRAVEL DRIVER, DO HOT WORK PERMIT & TST FOR GAS, NO GAS PRESENT, NIPPLE DOWN WELL HEAD & CASING SPOOL, DIG OUT AROUND WELL HEAD 8' DEEP & SLOPE SIDES SO THERE IS NO CONFINED SPACE, CUT OFF CASING, FILL 4 1/2" CASING UP WITH READY MIX CONCRETE, WELD ON FLAT PLATE DRY HOLE MARKER, BACK FILL HOLE, WELL IS PLUGGED & ABANDONED

See attached

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **02/25/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAR 04 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

B



"Hlava, Cherry L"
<Cherry.Hlava@bp.com>
03/04/2008 08:57 AM

To <Steve_Mason@nm.blm.gov>
cc
bcc
Subject GCU 166 2/12/08 Plug

02/12/08 trip in hole open ended to 1730'. Mix & pmp 100 sxs class G cmt **1730' - 1267'**; 15.80 ppg; Yield 1.150 cuft/sx.
Shot 4 sqz holes @550'. Spot plug with 60 sxs Class G cmt; **550' - 500'**; 15.80 ppg; Yield 1.150.
Shot 4 spf sqz holes @365'. Set CMT retainer @300'; pmp'd 20 sxs Class G cement; 15.80 ppg; yield 1.150 through retainer DN casing & out perfs & into formation. Circ up & out BH; Good cmt coming out BH.

Cherry Hlava
BP America Production
WL 1 Houston Room 19.132
281-366-4081