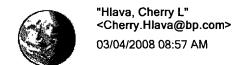
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE — Other instructions on Type of Well OII Well Gas Well Other Name of Operator BP America Production Company Attn: Cherry High	
7:0. Box 3032 Houston, 1X 77233	10 Field and Pool, or Exploratory Area Basin Dakota
4 Location of Well (Footage, Sec., T. R., M., or Survey Description) 1650' FSL & 1650' FWL Sec. 34 T28N, R12W NESW	County or Parish, State San Juan County, New Mexico
12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION Acidize Deepen Alter Casing Casing Repair New Con Subsequent Report Change Plans Plug and	struction Recomplete RCUD MAR 5 '08
Final Abandonment Notice Convert to Injection Plug Back	DIST. 3
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and meisured and frue vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shalt be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 2/5/08 Spot in & hook up 3" flw line. 2/6/08 Blw well DN to tank. ND WH & NU BOP. TIH to 6030; start TOOH, Shut DN Over night 2/7/08 Pull Tbg. TIH & set CIBP @6030. Pmp 2% KCL Wtr Down hole to fill. Pmp 97 bbls wtr. (talked to BLM about possible hole @4200'. Decision made to pmp – spot 50 sxs CMT at CIBP, then come out pick up PKR & hunt for hole) Went in hole opened ended to #112' with the tally. CIBP was thought to be set @6030'. Changed plan for tomorrow – will go in with a tog set CIBP – tally in - set it a little higher, then retry to circulate CSG. 2/8/08 TiH to 6051' to double check for 1st CIBP, set CIBP @6000'. Circ hole w/2% KCL wtr. Close in T/w Valve & pressure test CSG to 500# - Good Test. POH w/Tbg & setting tool. Run CBL from 4500' to Surface. TIH open to CIBP. 2/11/108 RU Schlumberger. Spot 11 sxs Class G cmt (150') @6000' up to 5850' – all plugs mixed @15.6 # pg. TIH set CIBP @5180'. RU & spot 11 sxs class G cmt from 5180' – 5030'. TIH; set CIBP @3170'. Spot 11 sxs class G cmt (150') 3170' – 3020'. Shut in. 2/2/0/08 JHA WITH KEYSTONE ROUSTABOUT CREW, HIGH DESERT WELDER, ANTELOPE WELL HEAD HAND & SKY UTE SAND & GRAVEL DRIVER, DO HOT WORK PERMIT & TST FOR GAS, NO GAS PRESENT, NIPPLE DOWN WELL HEAD & CASING SPOOL, DIG OUT AROUND WELL HEAD 8' DEEP & SLOPE SIDES SO THERE IS NO CONFINED SPACE, CU	
Id. The who will should be for a superior and a second	
14 I hereby certify that the foregoing is true and correct Name (Printed/typed) Chorry Have	Title Regulatory Analyst
Cherry Hlava Signature Cherry Hlava	Title Regulatory Analyst Date 02/25/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
	MAR 0 4 2008
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Date FARMATON FILL OFFICE 'N'



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction



To <Steve_Mason@nm.blm.gov>

CC

bcc

Subject GCU 166 2/12/08 Plug

02/12/08 trip in hole open ended to 1730'. Mix & pmp 100 sxs class G cmt **1730' - 1267**'; 15.80 ppg; Yield 1.150 cuft/sx.

Shot 4 sqz holes @550'. Spot plug with 60 sxs Class G cmt; **550' - 500'**; 15.80 ppg; Yield 1.150. Shot 4 spf sqz holes @365'. Set CMT retainer @300'; pmp'd 20 sxs Class G cement; 15.80 ppg; yield 1.150 through retainer DN casing & out perfs & into formation. Circ up & out BH; Good cmt coming out BH.

Cherry Hlava BP America Production WL 1 Houston Room 19.132 281-366-4081