

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD MAR 5 '08
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

FEB 28 2008

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit A (NENE), 680' FNL & 1235' FEL, Section 4, T26N, R9W, NMPM

- 5. **Lease Number**
USA NM-03491
- 6. **If Indian, All. or Tribe Name**
- 7. **Unit Agreement Name**
Huerfanito Unit
- 8. **Well Name & Number**
Huerfanito Unit 61E
- 9. **API Well No.**
30-045-34411
- 10. **Field and Pool Basin**
Dakota
- 11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<u> </u> Notice of Intent	<u> </u> Abandonment	<u> </u> Change of Plans	<u> X </u> Other - Completion Detail
<u> X </u> Subsequent Report	<u> </u> Recompletion	<u> </u> New Construction	
<u> </u> Final Abandonment	<u> </u> Plugging	<u> </u> Non-Routine Fracturing	
	<u> </u> Casing Repair	<u> </u> Water Shut off	
	<u> </u> Altering Casing	<u> </u> Conversion to Injection	

13. Describe Proposed or Completed Operations

1/31/08 RU Blue Jet WL & ran GR/CCL from 6754' to surface. TOC @ surface. PBDT @ 6813'.

2/6/08 MIRU Aztec 469. 2/9/08 RIH w/4 3/4" bit & tagged @ 6756'. D/O cmt & drill open hole to 6898'(new TD). TD reached 2/9/08. Circ & cond hole. RU to Pitot test & SIPBUT for 2 days. C/O fill to TD @ 6898'.

2/12/08 RU Blue Jet WL & set CIBP @ 6813'.

2/13/08 PT csg to 1500#/ 15 mins - ok. ✓

2/14/08 RU Blue Jet WL to perf DK .34" @ 2 SPF 6725', 6723', 6721', 6719', 6713', 6708', 6706', 6704', 6702', 6700', 6698', 6696', 6694' = 26 holes. @ 1 SPF 6636', 6634', 6620', 6618', 6616', 6614', 6612', 6610', 6608', 6606', 6604', 6602' = 12 holes. Total holes = 38. Acidize w/10 bbls 15% HCL. Frac w/33,642 gals 85Q slickwater N2 foam. Pump 25,000# Brady Sand. N2 = 5,800,000 SCF.

Flow well for 3 days.

2/18/08 RIH w/CBP @ 6490'.

2/20/08 RIH w/mill & M/O CBP @ 6490' C/O fill to PBDT @ 6813' CIBP.

2/22/08 RIH w/169 jts, 2 3/8", 4.7#, J-55 8rd EUE tbg & set @ 6706'. ND BOP & NU WH. TBG on vaccum. RD & RR @ 1830 hrs 2/22/08

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 2/26/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD B

ACCEPTED FOR RECORD
MAR 03 2008
FARMINGTON FIELD OFFICE
BY TL