submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

RCVD MAR 5 '08

OIL CONS. DIV.

FARMENCTON FIELD OFFICE BY TL Solvers

RECEIVED 5. Lease Numb MMSF-07332 FEB 2 5 2008 6. Tribe Name Bureau of Land Management Farmington Field Office 7. Unit Agreem BURLINGTON BESCURCES OIL & GAS COMPANY LP 8. Well Name & Marshall IF PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No 4. Location of Well, Footage, Sec., T, R, M 10. Field and Po Basin Dakota 11. County and S San Juan Co. 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Intent X Subsequent Report Casing Repair Plagging Prinal Abandonnent Altering Casing Casing Repair Water Shat off Final Abandonnent Altering Casing Casing Repair Water Shat off 10 bills mid Casing Casing Repair Altering Casing Casing Report Altering Casing Report Altering Casing Casing Report Altering Casing Casing Report Altering Cas	BUREAU OF LAND MANAG	EMENT		
NMSF-07832 Type of Well GAS FEB 2 5 2008 Sureau of Land Management Farmington Field Offica BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Well Name & Well Name & Well Name & Marshall IF PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No 30-045-34423 10. Field and Po Basin Dakota Unit D (NWNW), 660° FNL & 660° FWL, Sec. 14, T27N, R9W, NMPM 11. County and S San Juan Co. 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Classing Report Plegging Non-Routine Fracturing Water Shat off Final Abandonment Aband	Sundry Notices and Reports on Well	DIST. 3		
Type of Well GAS FEB 2 5 2008 GAS FIndian, All Tribe Name Unit Agreem Well Name & Unit Agreem Resource Goll & GAS COMPANY LP 8. Well Name & Marshall IF April Well No GAS 2489, Farmington, NM 87499 (505) 326-9700 9. April Well No 30-045-34423 Location of Well, Footage, Sec., T, R, M 10. Field and Por Basin Dakota 11. County and San Juan Co. 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment		RECEIVED	5.	Lease Number NMSF-078357
Name of Operator BURLINGTON Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 10. Field and Po- Basin Dakota Unit D (NWNW), 660' FNL & 660' FWL, Sec. 14, T27N, R9W, NMPM 11. Country and San Juan Co. 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent X. Subsequent Report Plugging Non-Routine Fracturing Subsequent Report Plugging Non-Routine Fracturing Non-Ro			6.	If Indian, All. or
Marshall 1F PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 10. Field and Po Basin Dakota Unit D (NWNW), 660' FNL & 660' FWL, Sec. 14, T27N, R9W, NMPM 11. County and S San Juan Co. 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subminsion Type of Action Notice of Intent X Subsequent Report Pipul Abandonment Abandonment Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Water Shat off Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations Water Shat off Abandon Lean II & 10 bbl FW. Pumped Lead 517 sx (1101 cf – 196 bbls shrurr) Premium Lite, wi1% CACL2, L-S2A, 2.5%/sx Cellophane flakes. Tail 91 sx (126 cf – 21 bbls shurry) Type III, wi1% CACL2, 2.9% FL-S2A, 2.5%/sx Cellophane flakes. Dropped plug & displaced wi156 bbls FW. Bumped plug to 1940# @ 0718 hrs 2/21/08. Circ 90 bbt nt to surface. WOC 2/21/08 @ 1630 hrs PT csg to 1500#30 mins – test good. 21/08 RIH w/6 1/4" bit. Tagged on cmt @ 3849". D/O cmt & drilled ahead to 6682" (TD). TD reached 2/22/08. Circ 190 bbls w/25# sugar. Bumped plug to 1940#. Subject Cellophane flakes. Dropped plug & displaced w/156 bbls FW. Wmped Plug to 1940# @ 0718 hrs 2/21/08. Circ 90 bbt nt to surface. WOC 2/21/08 @ 1630 hrs PT csg to 1500#30 mins – test good. 21/08 RIH w/6 1/4" bit. Tagged on cmt @ 3849". D/O cmt & drilled ahead to 6682" (TD). TD reached 2/22/08. Circ 90 bbt nt to surface. WOC 2/21/08 @ 1630 hrs PT csg to 1500#30 mins – test good. 3. Dropped plug & displaced w/167 bbls FW. Wmped Lead 50 ps. (1940# @ 0718 hrs 2/21/08. Circ 90 bbt nt to surface. WOC 2/21/08 @ 1630 hrs PT csg to 1500#30 mins – test good. 4. I hereby certify that the foregoing is true and correct. 3. Experiment of the proposed of the pr	BURLINGTON	Farmington Field Office	7.	Unit Agreement Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 10. Field and Portical County and San Juan Co. Unit D (NWNW), 660° FNL & 660° FWL, Sec. 14, T27N, R9W, NMPM 11. County and San Juan Co. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Abandonment Abandonment Abandonment Altering Casing Repair Binal Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations 17/08 MIRU H&P 283. RIH w/ 8 %" bit. PT csg to 600#/30 mins – test good. Tagged on cmt @ 180°. D/O cmt & casing Abandonment and to 3908° interm TD & reached 2/19/08. Circ hole. RIH w/95 jts, 7", 20#, J-55 ST&C csg & set @ 3893. Pre-fill ob bls mud clean II & 10 bbl FW. Pumped Lead 517 sx (1101 cf – 196 bbls shurry?) Premium Lite, w/1% CACL2, -252A, 25#/sx Edlophane flakes. Torapped plug & displaced w/156 bbls FW. Bumped plug to 1940# @ 0718 hrs 2/21/08. Circ 90 bt at to surface. WOC 2/21/08 @ 1630 hrs PT csg to 1500#/30 mins – test good. 21/08 RIH w/6 1/4" bit. Tagged on cmt @ 3849°. D/O cmt & drilled ahead to 6682' (TD). TD reached 2/22/08. Circ H w/156 jts, 4/-2", 11,6#, N-80 LT&C csg & set @ 6682. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped Lead SR x x x x x x x x x x x x x x x x x x	RESOURCES OIL & GAS CO	MPANY LP		
Marshall 1F PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 10. Field and Pot Basin Dakots 11. County and San Juan Co. C. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X. Subsequent Report Plugging Non-Routine Fracturing Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations 17/08 MIRU H&P 283. RIH w/ 8 ¼" bit. PT csg to 600#/30 mins – test good. Tagged on cmt @ 180". D/O cmt & cead to 3908" interm TD & reached 2/19/08. Circ hole. RIH w/95 jts, 7", 20#, J-55 ST&C csg & set @ 3893'. Pre-fit 10 bbls mud clean II & 10 bbl FW. Pumped Lead 517 sx (1101 cf – 196 bbls slurr/7) Premium Lite, wi/9° CACL2, 2% FL-52A, 25#/sx Cellophane flakes. Tail 91 sx (126 cf – 21 bbls slurry) Type III, wi/% CACL2, 2% FL-52A, 25#/sx Cellophane flakes. Tail 91 sx (126 cf – 21 bbls slurry) Type III, wi/% CACL2, 2% FL-52A, 25#/sx Cellophane flakes. Tail 91 sx (126 cf – 21 bbls slurry) Type III, wi/% CACL2, 2% FL-52A, 25#/sx Cellophane flakes. Tail 91 sx (126 cf – 21 bbls slurry) Type III, wi/% CACL2, 2% FL-52A, 25#/sx Cellophane flakes. Tail 91 sx (126 cf – 21 bbls slurry) Type III, wi/% CACL2, 2% FL-52A, 25#/sx Cellophane flakes. Tail 91 sx (126 cf – 21 bbls slurry) Type III, wi/% CACL2, 2% FL-52A, 25#/sx Cellophane flakes. Tail 91 sx (126 cf – 21 bbls slurry) Type III, wi/% CACL2, 2% FL-52A, 25#/sx Cellophane flakes. Tail 91 sx (126 cf – 28 bbls FW. Pumped Le 9 sx (394 cf – 78 bbls slurry) Premium Lite HS FM, wi/% FL-52A, 6.25#/sx LCM-1, .25#/sx Cellophane flakes, 3/6-32. Dropped plug & displaced wi/103 bbls FW wi/1 10 bbls w/25# sugar. Bumped plug to 1450#. ND BOP & NU O & RR 2/24/08. Twill be conducted w/completion rig & reported on next report. TOC will be recorded on next report. Rhonda Rogers Title Regulatory Technician Date Rhonda Rogers Title Regulatory Technician Date Rhondor APPROVAL, if any:	Addrags & Phone No. of Operator		 8.	Well Name & Number
Unit D (NWNW), 660' FNL & 660' FWL, Sec. 14, T27N, R9W, NMPM 11. County and San Juan Co. 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Non-Routine Friacturing Casing Report Plugging Non-Routine Friacturing Casing Report Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 17/08 MIRU H&P 283. RIH w/8 ¼" bit. PT csg to 600#/30 mins – test good. Tagged on cmt @ 180". D/O cmt & cead to 3908' interm TD & reached 2/19/08. Circ hole. RIH w/95 jts, 7", 20#, J-55 ST&C csg & set @ 3893'. Pre-fit 10 bbls mud clean II & 10 bbl FW. Pumped Lead 517 sx (1101 cf – 196 bbls slurry) Premium Lite, w/1% CACL2, 2% fts-254, 25#/sx Cellophane flakes. Tail 91 sx (126 cf – 21 bbls shurry) Type III, w/1% CACL2, 2% ft-52A, 25#/sx Lilophane flakes. Dropped plug & displaced w/156 bbls FW. Bumped plug to 1940# @ 0718 hrs 2/21/08. Circ 90 bb at to surface. WOC 2/21/08 @ 1630 hrs PT csg to 1500#/30 mins – test good. 21/08 RIH w/6 1/4" bit. Tagged on cmt @ 3849'. D/O cmt & drilled ahead to 6682' (TD). TD reached 2/22/08. Circ Hw/156 jts, 4/4", 11/6#, N-80 LT&C csg & set @ 6682'. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped Let BY. Propped plug & displaced w/156 bbls FW. Bumped plug to 1940# @ 0718 hrs 2/21/08. Circ 90 bb at 150 jts, 4/4", 11/6#, N-80 LT&C csg & set @ 6682'. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped Let BY. Propped plug & displaced w/103 bbls FW w/14" 10 bbls w/25# sugar. Bumped plug to 1450#. ND BOP & NU D & RR 2/24/08. 5. will be conducted w/completion rig & reported on next report. TOC will be recorded on next report. 4. I hereby certify that the foregoing is true and correct. Speed Rhonda Rogers Title Regulatory Technician Date Rhonda Rogers Title Regulatory Technician Date PROVED BY Title Date* Pate* Pate* Rhonda Rogers Title Regulatory Technician Date*				Marshall 1F API Well No.
Unit D (NWNW), 660' FNL & 660' FWL, Sec. 14, T27N, R9W, NMPM 11. County and San Juan Co. 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Intent Abandonment Non-Routine Friacturing Casing Report Plugging Non-Routine Friacturing Casing Report Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 17/08 MIRU H&P 283. RIH w/ 8 ¼" bit. PT csg to 600#/30 mins – test good. Tagged on cmt @ 180". D/O cmt & cead to 3908' interm TD & reached 2/19/08. Circ hole. RIH w/95 jts, 7", 20#, J-55 ST&C csg & set @ 3893'. Pre-fit (10 bbls mud clean II & 10 bbl FW. Pumped Lead 517 sx (1101 cf – 196 bbls slrurr) Premium Lite, w/1% CACL2, 2% FL-52A, 25#/sx Cellophane flakes. Dropped plug & displaced w/156 bbls FW. Bumped plug to 1940# @ 0718 hrs 2/21/08. Circ 90 bb int to surface. WOC 2/21/08 @ 1630 hrs PT csg to 1500#/30 mins – test good. 21/08 RIH w/6 1/4" bit. Tagged on cmt @ 3849'. D/O cmt & drilled ahead to 6682' (TD). TD reached 2/22/08. Circ HW/156 jts, 4 ½", 11/6#, N-80 LT&C csg & set @ 6682'. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped Lead 15 fts. 4 ½", 11/6#, N-80 LT&C csg & set @ 6682'. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped Lead 15 fts. 4 ½", 11/6#, N-80 LT&C csg & set @ 6682'. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped Lead 15 fts. 4 ½", 11/6#, N-80 LT&C csg & set @ 6682'. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped Lead 15 fts. 4 ½", 11/6#, N-80 LT&C csg & set @ 6682'. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped Lead 15 fts. A ½", 11/6#, N-80 LT&C csg & set @ 6682'. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped Lead 15 fts. A ½", 11/6#, N-80 LT&C csg & set @ 6682'. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped Lead 15 fts. A ½", 11/6#, N-80 LT&C csg & set @ 6682'. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped Lead 15 fts. A ½", 11/6#, N-80 LT&C csg & set @ 6682'. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped Lead 16 fts. A ½", 11/6#, N-80 LT&C csg & set @ 6682'. Pre-flus				30-045-34423
Unit D (NWNW), 660° FNL & 660° FWL, Sec. 14, T27N, R9W, NMPM 11. County and San Juan Co. 22. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent X Subsequent Report Plugging Casing Repair Casing Repair Water Shut off Casing Repair Water Shut off Casing Repair Altering Casing Conversion to Injection 33. Describe Proposed or Completed Operations 17/08 MIRU H&P 283. RIH w/ 8 ¾" bit. PT csg to 600#/30 mins – test good. Tagged on cmt @ 180". D/O cmt & casing action of the conversion o	Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Notice of Intenting Notice of Intention Notic	Unit D (NWNW), 660' FNL & 660' FWL Sec. 14, T27N, R9W, NMPM			Basin Dakota
Type of Submission Notice of Intent Abandonment Change of Plans Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations //17/08 MIRU H&P 283. RIH w/ 8 ½" bit. PT csg to 600#/30 mins – test good. Tagged on cmt @ 180". D/O cmt & chead to 3908' interm TD & reached 2/19/08. Circ hole. RIH w/95 jts, 7", 20#, J-55 ST&C csg & set @ 3893'. Pre-flu/10 bbls mud clean II & 10 bbl FW. Pumped Lead 517 sx (1101 cf – 196 bbls slrurr) Premium Lite, w/19′ CACL2, L-52A, .25#/sx Cellophane flakes. Tail 91 sx (126 cf – 21 bbls slurry) Type III, w/19′ CACL2, 2% FL-52A, .25#/sx ellophane flakes. Dropped plug & displaced w/156 bbls FW. Bumped plug to 1940#@ 0718 hrs 2/21/08. Circ 90 bb mt to surface. WOC 2/21/08 @ 1630 hrs PT csg to 1500#/30 mins – test good. /21/08 RIH w/6 1/4" bit. Tagged on cmt @ 3849'. D/O cmt & drilled ahead to 6682' (TD). TD reached 2/22/08. Cir IIH w/156 jts, 4 ½", 11/6#, N-80 LT&C csg & set @ 6682'. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped Le 99 sx (394 cf – 78 bbls slurry) Premium Lite HS FM, w/1% FL-52A, 6.25#/sx LCM-1, .25#/sx Cellophane flakes, 3.% D-32. Dropped plug & displaced w/103 bbls FW w/1s* 10 bbls w/25# sugar. Bumped plug to 1450#. ND BOP & NU D & RR 2/24/08. T will be conducted w/completion rig & reported on next report. TOC will be recorded on next report. Rhonda Rogers Title Regulatory Technician Date PPROVED BY Title Date** ONDITION OF APPROVAL, if any:	CMC2 (1771777, 000 1772 2000 1772	, 566. 1., 127., 16 11, 1111	11.	County and State San Juan Co., NM
4. I hereby certify that the foregoing is true and correct. gned Rhonda Rogers Title Regulatory Technician Date This space for Federal or State Office use) PPROVED BY	/17/08 MIRU H&P 283. RIH w/8 ¾" bit. PT nead to 3908' interm TD & reached 2/19/08. C/10 bbls mud clean II & 10 bbl FW. Pumped I L-52A, .25#/sx Cellophane flakes. Tail 91 sx (ellophane flakes. Dropped plug & displaced wnt to surface. WOC 2/21/08 @ 1630 hrs PT cs/21/08 RIH w/6 1/4" bit. Tagged on cmt @ 384 IH w/156 jts, 4 ½", 11/6#, N-80 LT&C csg & sep 9 sx (394 cf – 78 bbls slurry) Premium Lite H:D-32. Dropped plug & displaced w/103 bbls F	csg to 600#/30 mins – test good. Tagged or Circ hole. RIH w/95 jts, 7", 20#, J-55 ST&C Lead 517 sx (1101 cf – 196 bbls slrurr7) Pre (126 cf – 21 bbls slurry) Type III, w/1% CA v/156 bbls FW. Bumped plug to 1940# @ 0 sg to 1500#/30 mins – test good. 49'. D/O cmt & drilled ahead to 6682' (TD set @ 6682'. Pre-flush w/10 bbls chemwash S FM, w/1% FL-52A, 6.25#/sx LCM-1, .25	csg & set (emium Lite, CL2, .2% F718 hrs 2/21). TD reach a & 2 bbls F#/sx Celloph	2) 3893'. Pre-flush w/1% CACL2, .2% L-52A, .25#/sx 1/08. Circ 90 bbl ed 2/22/08. Circ hole. W. Pumped Lead nane flakes, .3%
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ONDITION OF APPROVAL, if any:	-	Title		Date ACCEPTED FOR RECORD
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction NNOCD FARESINGTON FI	ONDITION OF APPROVAL, if any: le 18 U S C Section 1001, makes it a crime for any person knowingly and wil	ifully to make any department or agency of as to any matter within its jurisdiction		MAR 0 3 2008