

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD MAR 5 '08

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

RECEIVED

FEB 25 2008

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

5. Lease Number  
NMSF-078357  
6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Marshall 1F

9. API Well No.

30-045-34423

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 660' FNL & 660' FWL, Sec. 14, T27N, R9W, NMPM

10. Field and Pool

Basin Dakota

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2/17/08 MIRU H&P 283. RIH w/ 8 3/4" bit. PT csg to 600#/30 mins - test good. Tagged on cmt @ 180". D/O cmt & drill ahead to 3908' interm TD & reached 2/19/08. Circ hole. RIH w/95 jts, 7", 20#, J-55 ST&C csg & set @ 3893'. Pre-flush w/10 bbls mud clean II & 10 bbl FW. Pumped Lead 517 sx (1101 cf - 196 bbls slurr7) Premium Lite, w/1% CACL2, .2% FL-52A, .25#/sx Cellophane flakes. Tail 91 sx (126 cf - 21 bbls slurry) Type III, w/1% CACL2, .2% FL-52A, .25#/sx Cellophane flakes. Dropped plug & displaced w/156 bbls FW. Bumped plug to 1940# @ 0718 hrs 2/21/08. Circ 90 bbl cmt to surface. WOC 2/21/08 @ 1630 hrs PT csg to 1500#/30 mins - test good.

2/21/08 RIH w/6 1/4" bit. Tagged on cmt @ 3849'. D/O cmt & drilled ahead to 6682' (TD). TD reached 2/22/08. Circ hole. RIH w/156 jts, 4 1/2", 11 1/6#, N-80 LT&C csg & set @ 6682'. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped Lead 199 sx (394 cf - 78 bbls slurry) Premium Lite HS FM, w/1% FL-52A, 6.25#/sx LCM-1, .25#/sx Cellophane flakes, .3% CD-32. Dropped plug & displaced w/103 bbls FW w/1st 10 bbls w/25# sugar. Bumped plug to 1450#. ND BOP & NU WH. RD & RR 2/24/08.

PT will be conducted w/completion rig & reported on next report. TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

*Rhonda Rogers*

Rhonda Rogers

Title Regulatory Technician

Date 2/25/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

