

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires. December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY Other

b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

RECEIVED
FEB 28 2008

5. LEASE DESIGNATION AND SERIAL NO
USA NM-03491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NMMN-38394B-DK

7. UNIT AGREEMENT NAME
Huerfanito Unit

8. FARM OR LEASE NAME, WELL NO.
Huerfanito 61E

9. API WELL NO.
30-045-34411-00S1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4, T26N, R09W, NMPM
RCVD MAR 5 '08
OIL CONS. DIV.

2. NAME OF OPERATOR
Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit A, (NENE), 680' FNL & 1235' FEL**
At Bottom
At top prod. interval reported below **Same as above**
At total depth **Same as above**

12. COUNTY OR PARISH
San Juan

13. STATE
DIST. 3 New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED **11/7/07** 16. DATE T.D. REACHED **2/9/08** 17. DATE COMPL. (Ready to prod.) **2/22/08**

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 6456' KB 6471'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6898'** 21. PLUG, BACK T.D., MD & TVD **6813' CIBP** 22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY **X** 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 6602' - 6725'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8", J-55	24#	331'	12-1/4"	surface; 233sx (280cf)	17 bbls
5 1/2", N-80	17#	6819'	7 7/8"	TOC surf; 749 sx (1757 cf)	65 bbls

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6706'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
6694' - 6725' = 26 holes

.34" @ 1 SPF
6602' - 6636' = 12 holes
Total DK holes = 38

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6602' - 6725'	10 bbls 15% HCL
	Frac w/33,642 gals 85Q Slickwater N2 foam w/25,000#
	20/40 Brady Sand, N2 = 5,800,000 SCF

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
SI	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2/22/08	1	1/2"	0	0	TSTM	3.6 bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 867#	SI - 870#	0	0	TSTM	86 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This well is a DK standalone. Couldn't get a good test. Production will be reported with First Delivery.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Regulatory Technician** DATE

2/27/08 FOR RECORD
MAR 03 2008
FARMINGTON FIELD OFFICE
By [Signature]

(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Well Name		Huerfanito 61E		
Ojo Alamo	1305'	1456'	White, cr-gr ss.	Ojo Alamo 1305'
Kirtland	1456'	1745'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland 1456'
Fruitland	1745'	2206'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland 1745'
Pictured Cliffs	2206'	2357'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs 2206'
Lewis	2357'	2623'	Shale w/siltstone stringers	Lewis 2357'
Huerfanito Bentonite	2623'	3075'	White, waxy chalky bentonite	Huerfanito Bent. 2623'
Chacra	3075'	3759'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra 3075'
Mesa Verde	3759'	3859'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde 3759'
Menefee	3859'	4516'	Med-dark gry, fine gr ss, carb sh & coal	Menefee 3859'
Point Lookout	4516'	4879'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout 4516'
Mancos	4879'	5662'	Dark gry carb sh.	Mancos 4879'
Gallup	5662'	6517'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup 5662'
Greenhorn	6517'	6579'	Highly calc gry sh w/thin lmst.	Greenhorn 6517'
Graneros	6579'	6598'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros 6579'
Dakota	6598'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota 6598'

100-38000-001

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