

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

- 5 Lease Designation and Serial No.
NM-03190
- 6 If Indian, Allottee or Tribe Name
N/A
- 7 If Unit or CA, Agreement Designation
Cox Canyon
- 8 Well Name and No.
Cox Canyon Unit #7C
- 9 API Well No
30-045-33018
- 10 Field and Pool, or Exploratory Area
Blanco MV/Basin DK
- 11 County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE

RECEIVED

MAR 12 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No
PO BOX 640 Aztec, NM 87410-0640

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)
Surface 1485' FSL & 1940' FWL Sec. 17, T32N, R11W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Surface Casing

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note Report results of multiple completion on
Well Completion or Recompletion Report and
Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

3-9-08
TD 14-3/4" surface hole at 370', 2000 hrs 3-9-08.
Run 8 jt 10-3/4" 40.5#, K-55, ST&C casing set @361'. Float insert on top of first joint.

RCVD MAR 14 '08

OIL CONS. DIV.

DIST. 3

3-10-08
RU BJ SVC & HOLD PJSM. CMT AS FOLLOWS, 10 BBLS FW AHEAD, 300 SX, 420 CU FT, 75 BBLS TYPE III CMT, 2% CACL
1/4# SK CELLO FLAKE [YLD = 1.4 WT = 14.5# GAL] DISPLACE W/ 31.5 BBLS FW, PLUG DOWN @ 01:19 HRS 3/10/2008
FLOAT HELD OK, CIRC 26 BBLS CMT TO PIT. ✓
INSTALL TEST PLUG & TEST BOP, PIPE & BLIND RAMS, INSIDE & OUTSIDE MUD CROSS VALVES, CHOKE MANIFOLD
VALVES, FLOOR VALVE & UPPER KELLY VALVE @ 250# LOW-5 MIN & 1500# HIGH-10 MIN. TEST 10.75" SURFACE CSG
1500# 30 MIN AGAINST BLIND RAMS. [GOOD TEST, TEST CHART ON ALL TEST] ✓

ACCEPTED FOR RECORD

MAR 13 2008

FARMINGTON FIELD OFFICE
BY TL SAINERS

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 3-10-08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD