

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33529
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-503-13
7. Lease Name or Unit Agreement Name RCVD MAR 14 '08 San Juan 32-7 Unit
8. Well Number OIL CONS. DIV. 10A
9. OGRID Number DIST. 3 217817
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	
2. Name of Operator CONOCOPHILLIPS	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>F</u> : <u>2370'</u> feet from the <u>North</u> line and <u>1905'</u> feet from the <u>West</u> line Section <u>32</u> Township <u>32N</u> Range <u>7W</u> NMPM <u>San Juan</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6515' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/15/08 RU Basin WL & run GR/CCL/CBL from 8106' to surface. TOC @ 2770'. PBTB @ 8132'.

1/11/08 RU & PT csg to 4100# / 15 mins - test good.

1/16/08 RU Basin WL to perf LDK .34" @ 2 SPF 8014', 8016', 8018', 8020', 8022', 8024', 8026', 8028', 8030', 8034', 8036', 8044', 8046', 8060', 8062', 8078', 8080', 8082', 8084', 8086', 8088', = 42 holes. UDK @ 1 SPF 7966', 7968', 7976', 7978', 7980', 7982', 7984', 7986', 7988', 7990', 7992' = 11 holes Total DK holes = 53. Acidize w/10 bbls 15% HCL. Frac w/97,020 gals slickwater, w/30,000# 20/40 TLC Proppant. RIH w/ CFP @ set @ 6056'.

Cont.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 3/12/08

Type or print name: Rhonda Rogers E-mail address: rogerr@ConocoPhillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 18 2008

Conditions of approval, if any:

San Juan 32-7 Unit 10A

API # 30-045-33529

1/18/08 RU Basin WL to perf **LMF /PLO** .34" @ 1SPF 5620', 5622', 5668', 5670', 5702', 5704', 5706', 5736', 5738', 5742', 5744', 5748', 5760', 5762', 5776', 5778', 5784', 5808', 5826', 5830', 5836', 5838', 5872', 5874', 5926', 5928', 5944', 5946', 5954', 5956' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/112,560 gals 60Q foam, w/99,900# 20/40 Brady Sand, tailed w/5,500# 20/40 TLC Sand. N2 = 1,142,600 SCF. RIH w/CFP & set @ 5585'.

1/19/08 RU Basin WL to perf **CH/UMF** .34" @ 1 SPF 5090', 5100', 5102', 5140', 5142', 5172', 5174', 5176', 5192', 5196', 5240', 5242', 5244', 5246', 5248', 5260', 5262', 5296', 5300', 5422', 5426', 5428', 5444', 5450', 5454', 5464', 5466', 5518', 5520', 5523' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/111,830 gals 60Q foam, w/100,340# 20/40 Brady Sand. N2 = 1,160,100 SCF.

Flow back well for 4 days.

1/23/08 RIH w/CBP & set @ 4970'.

2/19/08 RU mill & M/O CBP @ 4970' & CFP @ 5585'. Natural flow well. 2/22/08 Flow test MV. M/O CFP @ 6056'. Circ clean.

3/7/08 spinner test DK.

3/10/08 RIH w/256 jts, 2 3/8", 4.7#, J-55 tbg & set @ 8008'. ND BOP & NU WH. RD & RR @ 3/10/08.