

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' ENL & 790' FEL, SEC 27-T27N-R12W

RECEIVED

MAR 12 2008

3b. Phone No. (include area code)
Bureau of Land Management
Field Office
Farm 505-333-3100

5. Lease Serial No.

NMSE-079114A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CAMPBELL FEDERAL # 5

9. API Well No

30-045-06307

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged and abandoned this well per the attached morning report.

4/17/08

RCVD MAR 14 '08
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 3/10/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

MAR 13 2008

FEDERAL BUREAU OF LAND MANAGEMENT
FIELD OFFICE

Campbell Federal #5 P

12/31/07 Stripped EFM/RTU on mtr run (mtr #79122) stripped btry, solar panel, radio & antenna. Stripped for P&A compl.

1/15/08 Anchors tstd 12/07. SITP 0 psig. SICP 80 psig. Bd well. MIRU A-Plus Rig #4. PT tbg to 500 psig w/1 BFW. Rlsd press. Un-hung rods. Unseated pmp. TOH & LD w/1-1/4' x 16' PR w/8' lnr, 3/4" x 6' rod sub, 54 - 3/4" rods & pmp. ND WH. NU BOP. TOH w/42 jts 2-3/8" tbg, SN & 2-3/8" x 16' OPMA. TIH w/CICR & 45 jts tbg. PT tbg to 1,000 psig w/5 BFW. Rlsd press. TOH w/ 1 jt tbg. Ray Espinosa w/BLM on loc & witnessed operations. SDFN.

1/16/08 SITP 5 psig. SICP 70 psig. Bd well. TIH w/1 jt 2-3/8" tbg. EOT @ 1,500'. Circ w/32 BFW. Plug #1 w/25 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 33 cu/ft). Ppd dwn tbg w/5.8 bbls cmt. Cmt fr/1,500' to 1,132'. TOH & LD w/12 jts 2-3/8" tbg. EOT @ 1,138'. Rev circ tbg cln. TOH w/20 jts tbg. WOC 3 hrs. TIH w/23 jts tbg. Tgd TOC @ 1,236'. PT csg to 550 psig for 10" w/2 BPW. TOH & LD w/7 jts 2-3/8" tbg. EOT @ 497'. TOH w/16 jts tbg. MIRU WLU. Perfd 3 sqz holes @ 1,038' w/3-1/8" csg gun. POH w/csg gun. RD WLU. Ppd dwn csg. Estb circ fr/BH vlv @ 1.5 BPM & 250 psig. TIH w/CICR & 30 jts tbg. Set CICR @ 976'. Ppd dwn tbg. Estb circ fr/BH vlv @ 1.5 BPM & 250 psig. Plug #2 w/59 sxs class III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx, 77.88 cu/ft). Ppd dwn tbg w/14.5 bbls cmt. 49 sxs cmt behind csg, 4 sxs cmt under & 6 sxs abv CICR. Press fr/250 to 750 psig. Cmt fr/1,038 to 888'. Stung out fr/CICR. TOH & LD 30 jts 2-3/8" tbg & setting tl. RU WLU. Perf 3 sqz holes @ 301'. POH w/csg gun. RDMO WLU. Ppd dwn csg. Estb circ fr/BH vlv @ 3 BPM & 250 psig. Circ cln w/37 BFW. Ray Espinosa w/BLM on loc & witnessed operations. SDFN.

1/17/08 SICP 0 psig. SIBHP 0 psig. Ppd dwn csg. Estb circ fr/BH vlv w/10 BFW @ 2.0 BPM & 250 psig. Plug #3 w/146 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 216 cu/ft). Ppd dwn tcsg w/35/3 bbls cmt. Circ w/gd cmt fr/BH vlv. ND BOP. Dig out WH. Cut off WH. Set Dry hole marker w/20 sxs Type III cmt. Cln loc. RDMO A-Plus Rig#4. Ray Espinosa w/BLM on loc & witnessed operations. P&A operations completed. Operations suspended fr/remedation.