


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-34253 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name RCVD MAR 4 '08 McCord OIL CONS. DIV.
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY, LP		8. Well No. 103 DIST. 3
3. Address of Operator P.O. Box 4289, Farmington, NM 87499		9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter _____ P _____ : _____ 1175' _____ Feet From The _____ South _____ Line and _____ 760' _____ Feet From The _____ East _____ Line Section 22 Township 30N Range 13W NMPM San Juan County		
10. Date Spudded 8/14/2007	11. Date T.D. Reached 12/15/2007	12. Date Compl. (Ready to Prod.) 2/27/2008
13. Elevations (DF& RKB, RT, GR, etc.) 5701' GL 5712' KB		14. Elev. Casinghead
15. Total Depth 1935'	16. Plug Back T.D. 1906'	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By X		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 1590' - 1686'		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR, CCL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
7"	20#, J-55	398'
4-1/2"	10.5# J-55	1914'
24. LINER RECORD		
SIZE	TOP	BOTTOM
2-3/8" J-55	1760'	PACKER SET
25. TUBING RECORD SIZE DEPTH SET 2-3/8" J-55 1760'		
26. Perforation record (interval, size, and number) Fruitland Coal w/32" 2 SPF: 1686'-1666' = 40 holes 2 SPF: 1652'-1636' = 32 holes 2 SPF: 1598'-1590' = 16 holes Total FC holes = 88		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1590' - 1686' 4000gls Formic acid, 1260gls 25# X-link pre pad 140,000# 20/40 AZ sand		
28. PRODUCTION		
Date First Production W/O facilities to be set	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 2/20/2008	Hours Tested 1hr	Choke Size .5"
Flow Tubing Press. NA - rods	Casing Pressure SI-162#	Calculated 24-Hour Rate 0 bopd
Oil - Bbl 0 bopd	Gas - MCF 0 mcf/d	Water - Bbl. 36 bwpd
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before first delivery.		
30. List Attachments This is a standalone Fruitland Coal well. Making excessive water. Gas production will be reported on 1 st Delivery.		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Tamra Sessions	Title Regulatory Technician Date 3/3/2008
E-mail Address tamra.d.sessions@conocophillips.com		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 183'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 404'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1712'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House xxxx'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee xxxx'	T. Madison
T. Queen	T. Silurian	T. Point Lookout xxxx'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos xxxx'	T. McCracken
T. San Andres	T. Simpson	T. Gallup xxxx'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn xxxx'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota xxxx'	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
183	404	221	Ojo Alamo-White, cr-gr ss.	xxxx	xxxx		Gallup-Lt gry to brn calc carb micac glauc silts & very fn gr gry ss w/irreg in interbed sh.
404	1311	907	Kirtland-Gry sh interbedded w/tight, gry, fine-gr ss.				Greenhorn-highly calc gry sh w/thin lmst.
1311	1712	401	Fruitland-Dk gry-gry carbsh, coal, grn silts, light-med gry, tight, fine gr ss.	xxxx	xxxx		Graneros-Dk gry shale, fossil & carb w/thin lmst.
1712	xxxx		Pictured Cliffs-Bn-gry, fine grn, tight ss.	xxxx	xxxx		Dakota-Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl tin sh bands clay & shale breaks.
xxxx	xxxx		Lewis-Shale w/siltstone stringers.	xxxx			
xxxx	xxxx		Huerfanito Bentonite-White, waxy chalky bentonite.				
xxxx	xxxx		Chacra-Gry fn grn silty, glauconitic sd stone w/drk gry shale.				
xxxx	xxxx		Cliff House-Light gry, med-fine gr ss, carb sh & coal.				
xxxx	xxxx		Menefee-Med dark gry, fine gr ss, carb sh & coal.				
xxxx	xxxx		Point Lookout-Mid light gry, very fine gr ss w/frequent sh breaks in lower part of formation.				
xxxx	xxxx		Mancos-Dark gry carb sh.				